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U.S.G.S.			
LAND OFFICE			.
IRANSPORTER	OIL		
	GAS		

## W MEXICO CIL CONSERVATION COMMISS REQUEST FOR ALLOWABLE

Form C-104
Supersedes Oid C-104 and C-110
Effective 1-1-65

u.s.g.s.	- - -	AND			
LAND OFFICE .	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS			
TRANSPORTER OIL					
GAS					
PRORATION OFFICE	4				
Operator					
	s Petroleum Corporation	·			
Address 1300 Wilco	Building, Midland, Texa	as 79701			
Reason(s) for filing (Check proper bax	)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry Go	<del>                                      </del>			
Change in Ownership	Casinghead Gas Conde	insate			
f change of ownership give name and address of previous owner			<i>'</i>		
DESCRIPTION OF WELL AND	LEASE				
Lease Name Langlie-Jal Unit	Well No. Pool Name, Including F	. (0)			
Location	99   Langlie-Mattix	State, Fede	ral or Fee State		
	Feet From The South Lir	ne and <u>-2650-2450</u> Feet From	The West		
Line of Section 32	wnship 24-S Range	37-E , NMPM, L	.ea County		
OFSIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	A C	•		
CHES OF DESIGNATION OF TRANSPOR	or Condensate	<del></del>	oved copy of this form is to be sent)		
Shenn' Pipenine Corporat Texas-New Mexico Pipeli		Box 1510 - Midland, 13	5/9/0 <del>1</del>		
Name of Authorized Transporter of Ca El Paso Natural Gas Com			Address (Give address to which approved copy of this form is to be sent)		
		Box 1492 - El Paso, Texas 79910			
If well produces oil or liquids, give location of tanks.	Unit   Sec.   TWF.   37 - E	Yes 8-18-82			
f this production is commingled wi	th that from any other lease or pool,	-			
Designate Type of Completic		New Well Workover Deepen	Plug Back 'Same Res'v. Diff. Res'v.		
7-18-82	Date Compl. Ready to Prod. 8-18-82	Total Depth 3720	P.B.T.D. 3681		
Elevations (DF, RKB, RT, GR, etc.) 3238 GR	Name of Producing Formation Seven-Rivers Oueen	Top Oil/Gas Pay 3173	Tubing Depth 3589		
	3 - 3609 Pr	31/3	Depth Casing Shoe		
· HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	51655 651515		
12-1/4"	8-5/8"	838	SACKS CEMENT 600		
7-7/8"	5-1/2"	3720	1525		
	2-7/8"	3589			
TECT DATA AND DECISES E	OD ATTOWART F. CT.				
OIL WELL		epth or be for full 24 hours)	il and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
8-18-82	9-28-82 Tubing Pressure	Pumping Casing Pressure	Choke Size		
24					
Actual Prod. During Test	OH-Bbls.	Water-Bbls.	Gam-MCF 185		
	<u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Phia Condensatio ANGE	Communication of Contraction		
Actual Pros. 1est-MCF/D	Length of lest	Bbls. Condenscte/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
		APPROVED NOV 1	8 1982		
Commission have been complied with and that the information given		11	•		
above is true and complete to the	s best of my knowledge and belief.	edge and belief. BY ORIGINAL SIGNED BY  JERRY SEXTON			
,		TITLE DISTRICT I SUFR.			
This form is to be filed in compliance with RULE 1					
Julian Allas	(1)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
o Tromo de tromo Parrido e a 15 €	Drenvisor .	tests taken on the well in soc	ordence with RULE 111.		
The second secon	A CONTRACTOR OF THE PROPERTY O	All services of this form respected to	oust be filled out completely for altowers wells.		
Movember 11, 19.	· · ·		nerger 11 - 11 - Ero VIII de la lagreta de la compansión 12 - Albarda de la compansión de la compa		
			en en en e <mark>kke</mark> n en		
<i>.</i> •			and the second s		