

30-025-27844

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
2. Name of Operator
Union Texas Petroleum Corporation
3. Address of Operator
1300 Wilco Bldg. Midland, TX 79701
4. Location of Well
UNIT LETTER K LOCATED 1424 FEET FROM THE South LINE
AND 2650 FEET FROM THE West LINE OF SEC. 32 T4S R3E 37-E NE1/4
15. Indicate whether DL, RL, etc.
3238.3 GR
16. Estimated Depth
3700
17A. Formation
Seven Rivers Queen
18. Rotary or C.T.
Rotary
19. Approx. Date Work will start

7. Unit Agreement Name
Langlie Jal Unit
8. Farm or Lease Name
9. Well No.
99
10. Field and Pool, or Wildcat
Langlie Mattix (Queen)
12. County
Lea

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP.

Correct

See

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 11/7/83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

and Jerry Sexton Title Production Services Supervisor Date 5-28-83
(This space for State Use)
ORIGINAL SIGNED BY
PROVED BY JERRY SEXTON TITLE
DATE JUL 7 1982

Prior to producing this well, approval must be obtained for the unorthodox location.