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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1c. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Union Texas Petroleum Corporation

3. Address of Operator

1300 Wilco Building - Midland, Texas 79701

4. Location of Well

UNIT LETTER L LOCATED 1426 FEET FROM THE South LINE AND 1300 FEET FROM

West 32 24-S 37-E

LINE OF SEC. TWP. RGE. N.M.P.M.

15. Date Spudded

7-9-82

16. Date T.D. Reached

7-17-82

17. Date Compl. (Ready to Prod.)

8-1-82

18. Elevations (DF, RKB, RT, GR, etc.)

3234.6 GR

19. Elev. Casinghead

20. Total Depth

3700

21. Plug Back T.D.

3681

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3142 - 3619

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	820	12-1/4"	600 sx Class "C" - Circ.	-0-
5-1/2"	14#	3692	7-7/8"	700 sx Class "C" - Circ.	-0-
				1C @1600	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3537	3537

31. Perforation Record (Interval, size and number)

3142 - 3619

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3142 - 3619	40,000 gals gelled acid +
	47,000 lbs. 20/40 sand

3. PRODUCTION

Date First Production 8-3-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 1 1/2 x 16				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-28-82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period →	Oil - Bbl. 61	Gas - MCF 83	Water - Bbl. 71	Gas - Oil Ratio 1361
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.7	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold - El Paso Natural Gas Company

Test Witnessed By
A. M. Farris

5. List of Attachments

C-104, Inclination Survey

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Robert A. Hefley

Prod. Services Supervisor

DATE

11-11-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1108.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2920	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3150	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3452	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1088	1088	Surface to Redbeds				
1088	2813	1725	Anhydrite & Salt				
2813	2989	176	Anhydrite & Lime				
2989	3720	731	Lime				
	TD						

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