

30-025-27845

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		Langlie Jal Unit	
2. Name of Operator		8. Form or Lease Name	
Union Texas Petroleum Corporation		9. Well No.	
3. Address of Operator		10. Field and Pool, or Willcat	
1300 Wilco Bldg. Midland, Texas 79701		Langlie Mattix (Queen)	
4. Location of Well		12. County	
UNIT LETTER <u>L</u> LOCATED <u>1426</u> FEET FROM THE <u>South</u> LINE		Jea	
AND <u>1300</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>32</u> T. <u>24-S</u> R. <u>37-E</u> N.M.P.M.			
21. Elevation of Well (whether D.R., etc.)		20. Rotary or C.T.	
3234' 6 GR		3700	
Blanket		Seven Rivers Queen Rotary	
22. Approx. Date Work will start			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	24#	800	600	Surface
7-7/8	5-1/2	14#	3700	700	Circulate

Propose to drill to depth of 3700' to the Seven Rivers - Queen formation.
Blow-out preventors - 2000 psi MVP.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 1/7/83
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed C. L. H. H. H. Title Production Services Supervisor Date 5-25-82

(This space for State Use)

ORIGINAL SIGNED BY

APPROVED BY JERRY BENTON TITLE DISTRICT SUPERVISOR DATE JUL 7 1982

CONDITIONS OF APPROVAL

Prior to producing this well, approval must be obtained for the unorthodox location.