		N.M. Oil C	(	n	
	UNITED STATES RTMENT OF THE INTERIOR AU OF LAND MANAGEMENT	P.O. X 19 Hobbs, NM	80	FORM APPROVE Budget Bureau No. 100 Expires: March 31, 1	4-0135
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			5. Lease Designation and Serial No. LC 062300		
Use "APPLICATION FOR PERMIT" for such proposals			6. If Indian	n, Alottee or Tribe Name	· · · · · · · · · · · · · · · · · · ·
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation		
			8. Well Name and Number COTTON DRAW UNIT		
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			75		
3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0418			9. API Well No.		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			30-025-27873		
Unit Letter C : 455 Feet From The NORTH Line and 1980 Feet From The			10. Field and Pool, Exploaratory Area PADUCA DELAWARE		
WEST Line Section 15	Township <u>25S</u> Ra	ange <u>32E</u>	11. County	y or Parish, State LEA , NEW	MEXICO
12. Check Approx	priate Box(s) To Indicate Na	ture of Notice Ro	nort or	Other Date	
12. Check Appropriate Box(s) To Indicate Nature of Notice, Re			PE OF ACTION		
	Abandonme			Change of Plans	
	Recompletion	on		New Constructio	n
Notice of Intent	Plugging Ba	ck		Non-Routine Fra	
Subsequent Report	Casing Rep	air		Water Shut-Off	Ū
Final Abandonment Notice	sing		Conversion to In	jection	
		EXTENSION OF TA STA	TUS -	Dispose Water	
				(Note: Report results of multiple Completion or Recompletion Re	completion on Well
13. Describe Proposed or Completed Operation work. If well is directionally drilled, give	ons (Clearly state all pertinent details, and subsurface locations and measured and t	d give pertinent dates, incl true vertical depths for all r	uding estim markers and		
Texaco Exploration and Production Inc. rea	uests an extension of one year of the T	emporarily Abandonment	Status of th	ne above well which end	led
on 5/23/97. The original Temporary Abanc	donment Status was approved on 7/27/9	5 based upon the results	of a casing	integrity test conducted	ion
5/23/95. This well was originally TA'D on 5/23/95 with a CIBP set @ 4620' and capped with 35' cement, (PBTD @ 4585'). The casing and plug were					
successfully tested to 520 psi for 30 minut	es. TEPI requests TA status on this we	ll through 5/23/99. A cop	y of the 5/2	3/95 chart is on back.	
Justification: A \$2,400,000 Cotton Draw 3	D seismic acquisition was completed in	late 1995. Texaco is proc	cessing the	3D survey. Texaco wo	uld
like to hold the deeper Cotton Draw wells i	n idle/TA status until the seismic data ca	an be completely analyzed	t.		
(INTERNAL TEPI STATUS REMAINS TR			e de la compañía de la		
	/ ·				
	TA APPROVED FOR _	2_MONTH P	ERIOL		
	MAY 2	7 1999			
	ENDING				
14. I hereby certify that the foregoing is true and correct					
SIGNATURE_ They to Com	TITLE Engr As	sst		DATE	
point la sur	nte C. Duncan			UATE	1/13/98
(This space for Federal or State office use) APPROVED(9) RIG. SGD.) DAVID	R. GLASS TITLE PE		NEEF		2.0
CONDITIONS OF APPROVAL, IF ANY:				DATE JAN	<del>63 1998</del>
Title 18 U.S.C. Section 1001, makes it a crime for any representations as to any matter within its jurisdiction.	person knowingly and willfully to make to any depa	artment or agency of the United S	States any fais	e, fictitious or fraudulent state	ments or

