Form 3160-5 (June 1990) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well:		A. OIL CONS. COMMISSION P.O. BOX 1980 HOBBS FREWPMEXTCO 88240 Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 062300 6. If Indian, Alottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and Number COTTON DRAW UNIT					
				2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		75	
				3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0418		9. API Well No. 30-025-2787	3
				4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit Letter <u>C</u> : 455 Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The		10. Field and Pool, Exploratory Area PADUCA DELAWARE	
				WEST Line Section 15	Township Range	11. County or Parish, State LEA , NEV	W MEXICO
12. Check Appropria	te Box(s) To Indicate Nature of Notice, R	eport, or Other Data	· · · · · · · · · · · · · · · · · · ·				
TYPE OF SUBMISSION	Т	YPE OF ACTION					
	Abandonment	Change of Plan					
Notice of Intent	Recompletion Plugging Back	Non-Routine Fr					
Subsequent Report		Water Shut-Off					
	Altering Casing						
Final Abandonment Notice	OTHER: Request TA Statu	is // Dispose Water					
		(Note: Report results of mul Completion or Recompletion					
 Describe Proposed or Completed Operations (C directionally drilled, give subsurface locations ar 5/22/95 - 5/23-95 Notified BLM 4 days prior to start of work. TOH w/ production equipment. Cleaned or 	tearly state all pertinent details, and give pertinent dates, includin ad measured and true vertical depths for all markers and zones p at to 4725'.	g estimated date of starting any propo rtinent to this work.)*.	sed work. If well is				
3. Set CIBP @ 4620' (66' above uppermost p	erforation) and capped with 35' (4 sxs cmt).						
4. Circulated packer fluid. Received approval	from Hobbs BLM field office to run casing integrity test.		en pro-				
5. Pressure tested casing to 500 psi for 30 m	inutes, held ok.		CE 🐴				
6. Request temporary abandonment well status through 5/23/96.		2 ANONTH PERIOD	, , , , , , , , , , , , , , , , , , , 				
(ORIGINAL CHART ATTACHED, COPY O	us through 5/23/96. DN BACK) TA APPROVED FOR 14	Tol.					
(INTERNAL TEPI STATUS: ASD-O)	ENDING	20					
14. I hereby certify that the foregoing is true and correct							
SIGNATURE Worth Comment	TITLE Engr Asst	DATE	6/29/95				
APPROVED BY (ORIG. SGD.) JO CONDITIONS OF APPROVAL, IF ANY:	E G. LARA	GINEER DATE	1/27/95				
Title 18 U.S.C. Section 1001, makes it a crime for any per representations as to any matter within its jurisdiction.	rson knowingly and willfully to make to any department or agency of the Ur	tited States any false, fictitious or fraudulent	: statements or				

DeSolo/Nichois 10-94 ver 2.0

mp



Date: 5/23/95 Well Name: Cotton Draw Unit #75 Supervive: Ray Short Perforations: 4686' - 4728'