

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other TA (Oil)

2. Name of Operator

Texaco Exploration and Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88240

505-393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

455' FNL & 1980' FWL Unit Letter C
S15-T25S-R32E

5. Lease Designation and Serial No.
LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Cotton Draw Unit

8. Well Name and No.
Cotton Draw Unit # 75

9. API Well No.
30 - 025 - 27873 ✓

10. Field and Pool, or Exploratory Area
Paduca Delaware

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

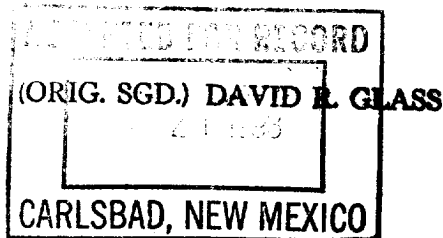
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Return to Prod. Remove CIBP.

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- RU. Install BOP. Set packer @ 277', test csg & plug to 500# & backside to 500#, both held OK.
- TIH w/ bit on WS and drill out cmt cap & CIBP, circ hole clean to 4746'.
- CO to 4750' PBTD.
- Acidized Paduca Delaware Perfs 4686' - 4728' w/2500 gal 20% NEFE HCL.
- TIH w/ new production string and rods, set pump @ 4673'.
- 01-28-93 Test : 17 oil, 257 wtr, 2 MCF



14. I hereby certify that the foregoing is true and correct

Signed John Johnson

Title Engr Asst

Date 04-05-93

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: