Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departmen.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM \$7410

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		U IHA	ANSI	OHI OII	L AND IVA	TUNAL GA		Wall A	DI No		·	
Operator Texaco Exploration and Production Inc.									Well API No. 30 025 27873			
Address											<u> </u>	
P. O. Box 730 Hobbs, Nev	w Mexico	8824	0-25	28								
Reason(s) for Filing (Check proper box)			_		-	et (Please expl	-			•		
New Well		Change is			E	FECTIVE 6	-1-91	Į.				
Recompletion Change in Operator	Oil Casinghese		Dry C	_								
If chance of promiter give name												
and address of previous operator	co Inc.	P. O.	BOX	730	lobbs, Ne	w Mexico	8824	0-25	28	TI	7	
II. DESCRIPTION OF WELL	Well No.	Pool 1	Name Includ	ng Formation			Kind of Lease		1	Lease No.		
Lease Name COTTON DRAW UNIT	75		UCA DEL	-			State, Federal or Fee FEDERAL			145870		
Location					20711	400	^			MEST		
Unit LetterC	:455		_ Foet 1	From The No	JRIH Lin	e and	<u> </u>	Fe	et From The	WEST	Line	
Section 15 Township	25	58	Range	82E	, N	мрм,			LEA	-	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS						· 	
Name of Authorized Transporter of Oil Texas New Mexico Pipeline (I	or Conde	nsate		Address (Giv	e <i>address to w</i> 670 Broad					-	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.						1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004						
If well produces oil or liquids,	Unit Sec. Twp. Rge.				Is gas actually connected? When				7			
give location of tanks.	K	15	255		<u> </u>	YES			09	/18/82		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease of	pool, g	rive comming	hug order mun	ber:						
Designate Type of Completion	- ^	Oil Well	1	Gas Well	New Well	Workover	Dec	pen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	i. Ready to	o Prod.		Total Depth	I <u> </u>	1	l	P.B.T.D.	l	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth			
					<u> </u>	<u> </u>						
Perforations									Depth Casin	g Shoe		
		MAIN	CAS	INIC AND	CEMENT	NG PECOP	<u> </u>			_		
HOLE SIZE					CEMENT	CEMENTING RECORD DEPTH SET				SACKS CEMI	NT	
HOLE SIZE	CASING & TUBING SIZE											
					<u> </u>				<u> </u>			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOW	ABLE	5 1 all and mus	t he savel to or	exceed ton all	auahla 1	far ehio	denth or he	for full 24 hour	re)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Ter		oj ioac	ou and mus		ethod (Flow, pr				or just 24 now	3./	
Length of Test	Tubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL	<u> </u>								L	•		
Actual Prod. Test - MCF/D	Length of	[est			Bbls. Conder	sate/MMCF			Gravity of C	Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	NCE		211 004	JOE		ATION	טואוכיכ	\\ 1	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved JUN 0 3 1991							
						Eddie W. Seay						
Signature K. M. Miller Div. Opers. Engr.					By_	Oil &						
K. M. Miller Printed Name		DIV. OP	Tille	Engr.								
May 2, 1991		915-	688 <u>–</u>	4834	Title					···		
Date		Tel	ephone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.