

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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1 Leonard
1 File
IL CONSERVATION DIVISIO
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	7. Unit Agreement Name
2. Name of Operator J. A. Leonard	8. Farm or Lease Name Amoco Johnson "35"
3. Address of Operator P. O. Box 367, Round Rock, Texas 78664	9. Well No. 1
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 25S RANGE 33S NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3334.0' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-31-82 Built location.

9-1-82 RU & Drilled 40' Set 1 jt. 14" csg. Cement with 200 sacks Class "C" with 2% CSEL₂. Circ. 30 sacks.

9-3-82 Spud well. Drilled to 425'. Ran 12 Jts. (448.90') of 8 5/8" 24#, K-55, 8R csg. shoe @ 424'. Cemented with 225 sacks Class "C" with 2% CaCl₂. Circ. 40 sacks to pit.

9-4-82 Drilled to TD 5122' (7 7/8" hole) Cut 2 cores. Core #1: 5108-5163' Core #2: 5166-5196' RU Wellex. Ran Compensated Acoustic Velocity Log from 5178-3178'. Went in hole with open ended drill pipe. Set Plugs per N. M. O. C. D. instructions as follows:
35 sacks from 5184-5084'
35 sacks from 3050-2950'
35 sacks @ csg. shoe 375-475'
10 sacks surface plug
installed dry hole marker
cleaned up pits
cleaned location

18. hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John H. Merchant TITLE Consulting Engineer DATE 6/13/83

APPROVED BY David R. Calanach TITLE OIL & GAS INSPECTOR DATE AUG 5 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 15 1983