

November 1983)  
Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
NEW MEXICO 8840

Expires August 31, 1985  
(Other instructions on re-verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM 16364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Custers B Fed

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Custer Tansill

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T-25-S, R-35-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

Unit H, 1980' FNL & 660' FEL

14. PERMIT NO.

30-025-27890

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3199' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/10& Installed BOP & WIH w/2-3/8" tbg. Tagged CIBP @ 3495'. Spot 40 sacks Class C cmt.  
11/86 with 2% CaCl. WOC 2 hrs. & tagged TOC @ 3409'.  
POOH with 2-3/8" tbg. & nipped down BOP. Pulled 5-1/2" casing slips.  
Rigged up rotary and ran free-point indicator. Free-point @ 3000'. Cut csg. @ 3000' with jet-cutter.  
POOH & laid down 79 jts. 5-1/2" 14#, K-55 casing and cut off 2 jts.  
Nipple up BOP & went in hole with 2-3/8" tbg. to 3080'. Spot 40 sacks Class C cmt. w/2% CaCl. POOH & WOC 2 hrs. Went in hole & tagged plug @ 2940'.  
POOH to 1560' & spot 40 sacks Class C cmt. w/2% CaCl.  
POOH & WOC 2 hrs. Went in hole and tagged TOC @ 1440'.  
POOH to 60' & spot 20 sacks Class C cmt. w/2% CaCl. Circulated 5 sacks.  
Nipple down BOP & cut off 8-5/8" casing 3' below ground level. Weld on steel plate over casing. Installed dry hole marker.

FINAL REPORT

18. I hereby certify that the foregoing is true and correct

SIGNED

W.J. Mueller

TITLE

Engineering Supervisor, Reservoir - 9-16-86

(This space for Federal or State office use)

APPROVED BY

Acting Area Manager

TITLE

DATE

1-1587

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.