Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. C.
HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well [X] gas well [ ] other

2. NAME OF OPERATOR
Phillips Petroleum Company

3. ADDRESS OF OPERATOR
Room 401
4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (H) 1980'FNL & 660' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

5. LEASE
NM 16364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- - -

7. UNIT AGREEMENT NAME
- - -

8. FARM OR LEASE NAME
Custer B Fed

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Custer Tansil

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 12, T-25-S, R-35-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
30-025-27890

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3211'DF, 3199'GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]		[ ]
FRACTURE TREAT	[ ]		[ ]
SHOOT OR ACIDIZE	[ ]		[ ]
REPAIR WELL	[ ]		[ ]
PULL OR ALTER CASING	[ ]		[ ]
MULTIPLE COMPLETE	[ ]		[ ]
CHANGE ZONES	[ ]		[ ]
ABANDON*	[X]		[ ]
(other)			

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recommended procedure to plug and abandon well is:

MI & RU DDU. Install BOP. Pull joint of tubing.

GIH with 2 3/8" tubing open ended. Tag bridge plug at 3495 and spot 16 sacks of Class "C" neat cement mixed to 14.8 ppg to cover perforations and top of Tansil. Displace cement in tubing with 13 bbls. 9.6 ppg mud laden fluid. Pull tubing up to 3200'. Estimated top of plug 3340'.

Load hole with 9.6 ppg mud laden fluid while reverse circulating. COOH with tubing.

Determine casing free point.- Cut and pull 5-1/2" casing at free point: 5-1/2" TOC @ 3130' based on temperature survey.

SEE REVERSE SIDE

Subsurface Safety Valve: Manu. and Type N/A Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ralph J. Ryles for W. J. Mueller TITLE _____ DATE June 18, 1984

(This space for Federal or State office use)

APPROVED BY R. Pitzsimmons TITLE P.E. DATE 6/22/84
CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

GIH with 2-3/8" tubing to 60' below casing cut-off and spot 32 sacks of Class "C" cement with 2% $CaCl_2$ mixed to 14.8 ppg. Displace cement in tubing with 9.6 ppg mud laden fluid to 60' above casing cut-off. Estimated top of plug 60' above casing cut-off. Tag

Pull tubing up ± 200' and reverse circulate tubing clean with mud laden fluid. WOC 2 hours. Tag top of plug, and record depth. Plug must be at least 50' above casing cut-off. Pull up to 1560'.

Spot 34 sacks of Class "C" cement with 2% $CaCl_2$ mixed to 14.8 ppg to cover the top of salt and 8 5/8" casing shoe. Displace cement in tubing with 5-1/2 bbls. 9.6 ppg mud laden fluid. Pull tubing up to 1300'. Reverse tubing clean. WOC 2 hrs. Tag top of plug and record depth. Top of plug must be at least 1450'. Estimated top of plug 1430'. Tag

Pull up to 60'. Spot 16 sacks of Class "C" cement with 2% $CaCl_2$ mixed to 14.8 ppg from 60' to surface. Displace cement in tubing with 9.6 ppg mud laden fluid. COOH with tubing.

Cut casing a minimum of three feet below ground level. Weld steel plate over casing. Install well marker as required for permanent abandonment and clean location.

Procedure verbally approved in phone conversation with Bob Pitschke (BLM Carlsbad) 6/11/84.

RECEIVED
JUN 27 1984
HOBBS OFFICE