

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPlicate
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
MEXICO 88240

API No. 30-025-27890 GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME ---	
2. NAME OF OPERATOR Phillips Petroleum Company		8. FARM OR LEASE NAME Custer B-Fed	
3. ADDRESS OF OPERATOR Room 401, 4001 Penbrook St., Odessa, Texas 79762		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 660' FEL		10. FIELD AND POOL, OR WILDCAT Custer Tansil	
14. PERMIT NO. NA		12. COUNTY OR PARISH Lea	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3211' DF, 3199' GR		13. STATE N. Mex.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-12-82: Loaded annulus between 8-5/8" X 5-1/2" csg W/30 BFW, standing full.

8-13 thru

9-27-82: Waiting on completion rig.

9-28-82: MI & RU Crawford DD Unit. NU well head and BOP. Opened DV tool. WIH W/bit & DC's drilled DV tool at 2720', circ hole clean.

9-29-82: Tested DV tool to 1500# for 15 mins, ok. WIH, tagged cmt at 3445', drilled cmt to 3515'. Circ hole clean. COOH. Welex ran GR/CCL, CBL/VBL logs f/3515' to 1450'. Shot squeeze hole at 3500', W/2 shots. RD Welex. Set pkr at 60' and established inj rate at 300#, 2-1/2 BPM. Set pkr at 3200'.

9-30-82: Set pkr at 3203'. BJ sqzd 75 sxs class C W/2% CaCl₂ into perfs at 3500'. Circ and brought cet up behind pipe. Max press 800#, min 0#. AIR 3 BPM. WOC 8 hrs, ran temp survey, TOC at 3130'.

10-01-82: POOH W/pkr. WIH W/bit & DC's. Tagged cmt at 3481'. Drld to 3495'. POOH W/10 strands.

10-02-82: Finished drld cmt. Tested squeeze hole at 3500' at 1500#. OK. Cleaned-out to 3706'. POOH and LD DC's.

10-03-82: Dwn 24 hrs--crew off.

10-04-82: WIH W/2-3/8" tbg, seat nipple at 3481'. Swbd 9 hrs, FL 1000', recovered 200 bbls of formation water.

10-05-82: Swbd 10 hrs, 240 BW.

BOP EQUIP: 3000 PSI W.P.

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Sr. Engrng SpecialistDATE October 13, 1982(This space for Federal use)
ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASSAPPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

DATE

OCT 19 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

10-06-82: SITP "0", FL 1000'. Swbd 9hrs, 220 BW.
10-07-82: POOH W/2-3/8" tbg. Welex set WL CIBP at 3495'. Perf'd 5-1/2" csg from 3461' to 3471' W/4" OD csg gun at 2JSPF on spiral phasing W/DML charges, 10'-20 shots. WIH W/pkr, set at 3426'. Swbd 1 hr, recovered 8 BW. Made 2 swbd runs, tbg dry. Made a swab run each hr for 4 hrs, no fluid entry.
10-08-82: Dowell treated perf's from 3461' to 3471' W/1000 gals 5% NeFe HCL. Flushed W/15 bbls 2% KCL water. Mas press 1900#, Avg 1850#, min 90#. Max inj rate 1 BPM, avg rate 3/4 BPM. Swbd 7 hrs, FL 1000', recovered 170 BO.
10-09-82: SITP "0". Swbd 8 hrs, FL 1000', recovered 180 bbls water.
10-10-82: Shut-in pending futher evaluation.

RECEIVED
OCT 22 1982
G.C.D.
HARRIS OFFICE