

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16364

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Custer B-FED

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Custer Tansill

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12, 25-S, 35-E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 660' FEL

14. PERMIT NO.

NA

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3198.2 (Unprepared)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) TD and Production Casing ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/4 & 5/82: Logging; Unable to run DLL/RXO. Tools coated w/heavy oil. WIH/DP, Unable to circ.
Mixed & pumped 80 bbls 20# pr. bbl. LCM Pill, No circ.
Pumped 80 bbls 28# pr bbl. LCM Pill, No circ.
COOH W/DP. Pmpd 350 bbls. 10# brine dwn. csg. at 10BPM,
No press attempting to clear oil from hole. Ran DLL-RXO-GR/Cal from TD to 1500'. WIH W/DC's, tagged TD. LD DP & DC's.

8/6/82: Ran HOWCO formation pkr. shoe on 87 jts. of 5 1/2", 14#, K-55 csg. set @ 3545'. DV tool at 2776'. Set pkr. & opened circ. ports. Circ. 5 mins. when pkr. failed. Unable to gain circ. PU & LD Csg.

8/7 & 8/82: GO WL set a thru tbg LP at 3555'. Dumped 1' of sand & 14' of HOWCO Calseal on BP w/dump bailer. Waited 4 hrs. & tested, could not load hole. Tagged TOC at 3553'. Plugged slipped. Dumped 3 sxs. Calseal, WOC 2 hrs. Tagged TOC at 3546'. Unable to load hole. Dumped 3 sxs. of Calseal on BP at 3570', slipped 24'. WOC 2 hrs. Unable to load hole. WIH w/7" Lynes csg. pkr. on 87 jts. of 5 1/2" 14#, K-55, ST&C csg. pkr set

BOP EQUIP: 3000 psi W. P.

(over)

18. I hereby certify that the foregoing is true and correct

SIGNED W. J. MuellerTITLE Senior Engineering Specialist DATE August 11, 1982ACCEPTED FOR RECORD
(This space for Federal or State office use)APPROVED BY (ORIG. SGD.) DAVID R. GLASS
CONDITIONS OF APPROVAL, IF ANY

DATE

OCT 14 1982

U.S. GEOLOGICAL SURVEY See Instructions on Reverse Side
ROSWELL, NEW MEXICO

ROSWELL, NEW MEXICO

at 3535'. Csg. set at 3542'. First stage DV tool at 3526',
2nd stage DV tool at 2735'. Inflaged pkr. & opened lower
DV tool. Unable to circ. HOWCO cmt'd. w/150 sxs. Thickset W/10%
Gilsonite, 240 sxs. Class "C" W/3% KCL, followed by 150 sxs.
Thickset w/10% Gilsonite. Displaced w/86 bbl. fresh water.
Closed DV tool. Did not break circ. "0" pressure. RD HOWCO.
ND BOP Set slips, Jetted pits & rel'd Warton drlg. rig #8
at 8:00 AM 8/8/82.

8/9/82: WO completion unit

RECEIVED

OCT 15 1982

MOBILE SERVICE