

Form 3160-5
June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-45706
2. Name of Operator MW Petroleum Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 2000 Post Oak Blvd., Suite 100 Houston, TX 77056-4400 (713) 296-6000	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1980' FEL of Section 34, T25-S, R35-E 660' FSL	8. Well Name and No. Federal "DD" #1
	9. API Well No. 30-025-27916
	10. Field and Pool, or Exploratory Area TALCO
	11. County or Parish, State Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Fracture Stimulate
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form I)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) 2/18/94 MI & RU. POOH.
- 2) 2/21/94 PU BAKER PKR, TALLY IN HOLE. PKR SET @ 8,800'.
- 3) 2/22/94 RU NOWSCO. SPOT 1500 GAL 7.5% HCL. DISPLACE ACID. FRAC BRUSHY CANYON PERFS W/26,000 GAL CROSS LINKED GEL & 99,000# 20/40 OTTAWA SAND 19 BPM @ 6,000#. FLOW BACK FOR 30 MIN & SI 2 1/2 HOURS. OPEN ON 12/64" - WELL FLOW TOTAL 63 BW. SI.
- 4) 2/23/94 WELL FLOWING. WELL DIED-TOTAL FLOWED BACK 175 BW. MADE 13 SWAB RUNS & RECOVERED 8 BW. TRACE OF OIL LAST RUN.
- 5) 2/24/94 2/25/94 2/28/94 - SWAB. 15% OIL CUT. TOTAL FLUID REC 756 BBLs.
- 6) 3/1/94 REL PKR & POOH. RIH W/278 JTS 2 7/8".

14. I hereby certify that the foregoing is true and correct

Signed William Seaborn Leonard Title Sr. Staff Reservoir Engineer Date 4-8-94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

Date May 10 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED

JOHN HUBBS
OFFICE