

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MW Petroleum Corporation

3. Address and Telephone No.

2000 Post Oak, Suite 100, Houston, TX 77046-4400 713/296-6000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of Section 34 - T25S-R35E

Unit 5

5. Lease Designation and Serial No.

NM-45706

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal DD #1

9. API Well No.

30-025-27916

10. Field and Pool, or Exploratory Area

Talco (Strawn)

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) RU WL. Set 9 5/8" CIBP @ 12,050/ Dump bail <sup>35'</sup> 20' cmt.  
2) TIH w/ tbg. circ WB clean w/ 2% KCL.  
3) TIH w/ 5" HSL perf guns. Perforate Wolfcamp 11,700' - 11,800'. RD WL  
4) TIH w/ TST PKR and Tbg. Set PKR @ <sup>+</sup> 11,600'  
5) Load backside and pressure test to 1000#.  
6) Pressure test OK. Swab well back.  
7) Acidize.  
8) Place on Production.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Senior Production Engineer

Date 9/14/93

(This space for Federal or State office use)

Approved by [Signature]

Title Petroleum Engineer

Date 10/15/93

Conditions of approval, if any: