

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSLX 1980' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-45706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal DD

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Talco-Strawn R-7334

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
34-25-35

12. COUNTY OR PARISH Lea 13. STATE NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3165.1' GL

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* status update ☐
(other)

SUBSEQUENT REPORT OF:

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RECEIVED

JUN 9 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hooked up test equipment 5-11-83. Flow tested 7 days. Last 24 hrs., flowed 47 BC, 1 BW, and 739 MCF. Rig up wireline unit 5-18-83 and ran 120 hrs BHP buildup test. Moved in swab unit 5-24-83. Made 7 swabs and well kicked-off. Moved out swab unit 5-25-83. Results of BHP test; bomb landed at 12,938' and BHP was 7137 PSI. Extrapolated to mid-point on perfs at 13,971' and BHP was 7483 PSI. Ran 4-point back pressure test 6-3-83. CAOF 1568 MCFD and recovered 20 BC on 4 hr. test. Shut well in after completion of test and wait on gas sale connection to pipeline. Additional completion work completed 6-7-83.

0+6-BLM, R 1-HOU 1-F. J. Nash, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Herring TITLE Admin. Analyst

DATE 6-7-83

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 26 1983

RECEIVED

AUG 30 1983

IN
FIELD SERVICE