

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) status update

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-45706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal DD

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Talco Strawn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

34-25-35

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3165.1' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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MAY 17 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Left shut-in 48 hrs and TPC 3100 psi and CPC 2450 psi. Opened choke and flowed 45 BW in 24 hrs. TPF 300-500 psi. CPC steadily decreased to 1420 psi while flowing tubing. Tubing and casing communication. Ran gauge ring to 12,088' and ran blanking plug set at 12,088'. Tubing pressure 5600 psi and casing pressure 2750 psi. Bled tubing to 0 psi. Casing pressure remained 2750 psi. Bled casing pressure to 0 psi and shut-in over night, 15 hr. SITP 0 psi and casing pressure 3400 psi. Bled casing to 25 psi and recovered 10 B0. Pumped 270 bbl 10# brine with 2% KCL down casing. Loaded tubing and pulled up blanking plug and shut-in. Moved in service unit 4-29-83. TPC 2650 psi and CPC 1000 psi. Bled tubing and casing to 50 psi and recovered 289 B0, 57 BW, and 15' flare. Released on-off tool and displaced hole with 1000 BBL 10# brine with 2% KCL. Pulled up and displaced hole with 14.7# mud. Latched onto packer and released seal assembly. Ran 9-5/8" Model D packer with wireline and set at

Subsurface Safety Valve: Manu. and Type 0+6-BLM, R 1- FOU 1-F. J. Nash, set @ 1-CMH Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Derrig TITLE Ast. Adm. Analyst DATE 5-13-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JUL 14 1983

12,082'. Ran tubing, 1 assembly, on-off tool, and 2 8" tubing. Tailpipe landed at 12,950'. Spotted 34 BW and displaced with 71 bbl 14.7# Mud. Latch into packer and tailpipe landed at 12,990'. Released on-off tool and displaced hole with 950 bbl 10# brine 2% KCL. Began swab and flow testing 5-5-83. Casing pressure remained 0 psi. Well began to flow. Flowed 17 hr at 80 psi and recovered 35 bbl drilling mud, 55 BLW, 25 BQ, and 20' flare. Flowed 3 more hrs and recovered 18 bbl Dist. and 20-25' flare. Moved out service unit 5-11-83. Currently preparing to flow test.

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