

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL  
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)  
AT TOTAL DEPTH:  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) status update ☐

SUBSEQUENT REPORT OF:

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APR 19 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

5. LEASE  
NM-45706  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal DD  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Talco Strawn  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-25-35  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
1  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3165.1' GL

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Shut-in for 42 hr with closed casing pressure 0 PSI and tubing pressure 0 PSI. Released packer and circulated bottoms up. POH with 2-7/8" tubing; on-off tool, seal assembly, and 2-7/8" tailpipe. Ran 2-1/8" bit, 1 jt. 1-5/8" drill pipe, 2-1/16" string reamer, 1-5/8" drillpipe, and 2-3/8 and 2-7/8" tubing. Tagged fill at 13,073'. Wash to 13,290' and clean out to 14,217'. POH and ran Gamma Ray CCL from 14,200' to 12,200'. Ran 2-7/8" ABC Modified tubing and 2-7/8" CS Hydrill tubing. Packer set at 12,088' and tailpipe landed at 12,984'. Pressure test packer to 2000 psi-OK. Ran 1-1/16" tubing perf gun with wireline and perf Strawn intervals 14,166'-14,168', 14,174'-76', 14138'-42', 14124'-28', 14080'-84', 14008'-16', 13994'-98', 13984'-90', 13970'-76', 13845'-48', 13820'-24', 13792'-96' and 13,766'-72' with 2 JSPF. Swabbed 1/2 hr. and recovered 6 BLW. Well began to flow and flowed 4 hours. Recovered 80 blw with 30-35' flare. Flowed 6 more hrs. with light mist water and 30-35' flare. Moved

Subsurface Safety Valve: Manual and Type: J. Nash, HOU T-CMH Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lerring TITLE Ast. Adm. Analyst DATE 4-15-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

ACCEPTED FOR RECORD

DATE

JUL 5 1983

out service unit 4-6-83 and began installing surface equipment to test well. Started flow test 4-10-83. Flow test 3 days. Last 17 hr recovered 140 BC, 0 BW, and 2,400 MMCFD. Choke plugged with rubber. Shut-in and repaired choke. Currently, shut-in waiting on service unit

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O.C.D.  
HOBBS OFFICE