

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
2. NAME OF OPERATOR  
Amoco Production Company  
3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL  
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) set casing & status update

5. LEASE  
NM-45706  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Federal DD  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Wildcat Morrow  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
25  
34-24-35  
12. COUNTY OR PARISH  
Lea  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3165.1 GR

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
APR 6 1983

OIL & GAS  
MINERALS SECTION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Began running 4" liner. Hung liner in hole. Worked on liner 9 days. Unable to move. Cut liner at 13705'. Ran spear and recovered 763' of 4" liner. Left 258' of 4" liner in hole. Ran 3-1/2" bit on tubing and cleaned out hole to 14229'. Ran 2-7/8" liner and set at 14268'. Top of liner at 13259'. Cemented liner with 350 sacks class H. Circulated cement behind 2-7/8" liner. WOC 18 hours. Ran in hole with 4-1/2" bit on 2-7/8" tubing. Drilled out cement to 13258'. Pressure tested liner to 500 PSI for 30 minutes. Tested OK. Pulled out of hole. Ran in hole with 2-1/16 reamer on 2-3/8" and 2-7/8" tubing. Drilled out and washed to 14217'. Circulated bottom up. Spotted 30 barrels 10# brine gel, 53 barrels 2% KCL brine water, and 65 barrels 14.6#/gallon mud. Pulled out of hole. Ran 9-5/8" packer on wireline and set at 12100'. Ran 1 joint 2-7/8" tubing, profile nipple, 27 joints 2-7/8" tubing, seal assembly, on/off assembly, profile nipple, and 2-7/8" tubing to surface. Tubing landed at 12984'

Subsurface Safety Valve Model and Type J. Nash, HOV 1-DMF Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Luman TITLE Ast. Adm. Analyst DATE 3-29-83

APPROVED BY PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

APR 7 1983

Released on/off tool. Pumped 40 barrels gelled brine water and 900 barrels  
2% KCL water. Installed plug in well head. Pressure tested packer to 2000 PSI.  
Tested OK. Removed J-P and installed tree. Ran 1-1/2" sinker bars on wireline.  
Unable to get past 13170'. Currently continuing with workover operations.

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APR 8 1983

O.C.D.  
HOBBS OFFICE