

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

OIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL X 1980' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Run liner & complete in Strawn

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 3 1983

OIL & GAS

MINERALS MGMT. SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state the purpose, objectives, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to run 4" liner as follows:

Clean out tubing and displace hole with 14.5 PPG mud. Pull tubing, packer and tailpipe. Clean out hole to 14352'. Circulate hole. Run 4" N-80, 11.6# flush joint liner. Set liner at 14352'. Top of liner approximately 13264'. Preflush with 50 barrels Poz mix at 15.2 PPG. Cement liner with 425 sacks class H cement with .6% Halad 22-A and .4% CFR-2. WOC 18 hours. Run in hole with bit and dress top of liner. Test casing to 600 psi for 30 min. Clean out liner to float shoe. Displace hole to 11,800' with 63 barrels 10# 2% KCL brine water. Pull out of hole. Run permanent packer and set at 12100' in 9-5/8" casing. Run 2-7/8" tubing and profile nipple. Land tailpipe at 13000'. Run 4-1/2" seal assembly and on/off tool. Circulate hole with 2% KCL brine water. Perforate Strawn intervals 13766'-772', 13792'-796, 13820'-824', 13845'-848', 13970'-976', 13970'-976'.

Subsurface Safety Valve: Make and type Stafford, HOU 1-DMF Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark L. Freeman TITLE Ast. Adm. Analyst DATE 3-1-83

APPROVED

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY
CONDITIONS OF

APPROVAL, IF ANY:

MAR 29 1983

JAMES A. GILLHAM
DISTRICT SUPERVISOR

See Instructions on Reverse Side

13820'-824, 13845'-848, 13870'-976', 13984'-990, 13994'-9 , 14008'-016', 14080'-084', 14124'-128', 14138'-142, 14166'-168', and 14176'-176' with 2 JSPF. Flow test well. If well will not flow run gamma ray temperature survey and acidize with 9000 gallons 15% NEFE HCL. Tag acid with radioactive material. Flush to perfs with 92 barrels 2% KCL brine water. Swab and flow test well. Verbal approval Stewart-Freeman 2-25-83.

RECEIVED
MAR 30 1983
O.C.D.
HOBBY OFFICE