

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL  
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input checked="" type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
NM-45706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal DD

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-25-35

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3165.1 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Received verbal approval Stuart-Herring to extend TD to 16200'. Drilled to TD of 16109'. Spotted 100 sack cement plug across top of Morrow 15272'-472' and 100 sack cement plug across top of Atoka 14352'-552' and 75 sack cement plug across top of Strawn 13805'-955'. WOC 12 hours. Ran 5-1/2" P-110 23 lb/ft. liner set at 13764'. Top of liner at 12177'. Cemented with 750 sacks class H cement. Plugged down and WOC 18 hours. Drilled out cement from 11719' to 12177'. Dressed top of liner. Tested liner to 800 psi for 30 minutes. Tested OK. Rig released 1-22-83. No further report until completion unit is moved in.

O+6-BLM, R 1-HOU 1-DMF 1-W. Stafford, HOU

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Freeman TITLE Ast. Adm. Analyst

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD (This space for Federal or State office use)  
(ORIG. SGD.) DAVID R. GLASS

JAN 28 1983

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

RECEIVED

DATE  
JAN 28 1983

OIL & GAS  
MINERALS MGMT. SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side