

N. M. OIL CONS. COMMISSION  
P. O. BOX 1000  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL X 1980' FEL, Sec. 34  
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
NM-45706

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal "DD"

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
34-25-35

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3165.1 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) status update	<input type="checkbox"/>	<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 11-26-82, Sharp #35 drilled to a total depth of 12,686'. Ran 9-5/8" 53.5# S-95 and set at 12,686'. Cemented with 1750 SX 50-50 POZ with additives, 400 SX class H with additives, 2450 SX lite with additives, and 400 SX class H with additives. WOC 18 hrs. Ran temperature survey and top of cement at 8103'. Pressure tested casing to 800psi for 30 min. Reduced bit to 8.5" and resumed drilling. Currently drilling.

0+6-MMS, R 1-HOU 1-W. Stafford, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Derrig TITLE Asst. Adm. Analyst DATE 12-6-82

ACCEPTED FOR RECORD

APPROVED BY (ORIG. SGD.) DAVID R. GLASS DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL DEC 8 1982

MINERALS MANAGEMENT SERVICE  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse

RECEIVED

DEC 9 1982

G.C.A.  
HONORARY OFFICE