

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE. <i>Wildcat</i> Red Hills Bone Spring		Reason for Filing Code RC
API Number 30 - 0 25 27623	Pool Name <i>Draper Mill-B-2</i> <i>R-10488 11/1/95</i>	Pool Code <i>51020 96040</i>
Property Code <i>4080</i>	Property Name Ochoa Federal	Well Number 1

II. Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	15	25S	33E		1980'	north	1980	east	Lea

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lea Code F	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
<i>12835 12852</i>	<i>Koch Oil Co Service Inc</i>	<i>937910</i>	<i>0</i>	UL G, Sec 15, T25S, R33E
<i>23435</i>	<i>Transwestern Pipeline Co</i>	<i>937930</i>	<i>G</i>	UL G, Sec 15, T25S, R33E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30-24S-34E
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V. Well Completion Data

PB Spud Date 12-29-94	Ready Date 12-19-94	TD 13476	PBTD 13476	Perforations 12190-12266
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
	30"	40'		
	20"	610'		
	13-3/8"	4991		
	9-5/8"	12607		
2-7/8" tubing set at 12,036'				

VI. Well Test Data

Date New Oil 2-13-95	Gas Delivery Date	Test Date 2-13-95	Test Length 24 hrs	Tbg. Pressure 120	Csg. Pressure 128
Choke Size -	Oil 55	Water 64	Gas 0	AOF -	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name:
Betty Gildon
Title:
Regulatory Analyst

Date: 5/8/95 Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: *ORIGINAL SIGNED BY JERRY SEXTON*
DISTRICT I SUPERVISOR

Approval Date: MAY 12 1995

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

686-
6998

RECEIVED
JAN 10 1953
OFFICE