

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CON. FORM APPROVED
BOX 1980 NEW MEXICO 88240
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM 26079	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Enron Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2267, Midland, Texas 79702 (915) 686-3714		8. FARM OR LEASE NAME, WELL NO. Ochoa Federal #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1980' FEL At top prod. interval reported below 1980' FNL & 1980' FEL At total depth 1980' FNL & 1980' FEL		9. API WELL NO. 30 025 27623	
14. PERMIT NO. -		10. FIELD AND POOL OR WILDCAT Wildcat Red Hills Bone Spring	
DATE ISSUED 12-12-94		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 15, T25S, R33E	
15. DATE SPUDDED 12-19-94		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12-19-94		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 1-21-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3369' GR	
19. ELEV. CASINGHEAD 3369'		20. TOTAL DEPTH, MD & TVD 13476	
21. PLUG, BACK T.D., MD & TVD 13476		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY ACCEPTED FOR DEPEND		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND T.D.) 12190-12266 (Bone Spring)	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN None	
27. WAS WELL CORRED		28. CASING RECORD (Report all strings set in well):	
Casing Size/Grade		Weight, LB./FT.	
30		40	
20		94	
13-3/8		68	
9-5/8		47	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
7-5/8		12290	
5		15228	
BOTTOM (MD)		SACKS CEMENT*	
15247		ORIGINAL UN-	
16337		DISTURBED	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13363-13696		DEPTH INTERVAL (MD)	
12248-12266 (.36" 144)		13363-13696	
12190-12202 (.36" 52)		77,322 Medallion 30 gel with 135,000# 20/40 Interprop	
33. PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		2-13-95	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		Pumping (2-1/2" x 1-1/4" x 20')	
DATE OF TEST		2-13-95	
HOURS TESTED		24	
CHOKE SIZE		-	
PROD'N. FOR TEST PERIOD		55	
OIL—BBL.		0	
GAS—MCF.		64	
WATER—BBL.		0	
FLOW. TUBING PRESS.		120	
CASING PRESSURE		128	
CALCULATED 24-HOUR RATE		58.0	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)		TEST WITNESSED BY	
None			
35. LIST OF ATTACHMENTS			
None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Betty G. Olson</u>		TITLE <u>Regulatory Analyst</u>	
Betty G. Olson		DATE <u>3/20/95</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

38.	GEOLOGIC MARKERS	
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RECEIVED