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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I. Operator
Enron Oil & Gas Company
Address
P. O. Box 2267, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☒ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change Operator Name Effective 4/1/88
If change of ownership give name and address of previous owner Mobil Producing TX & NM Inc., 9 Greenway Plaza, Suite 2700, Houston, Texas 77002

II. DESCRIPTION OF WELL AND LEASE
Lease Name Ochoa Federal Well No. 1 Pool Name, including Formation Draper Mill Wolfcamp Gas Kind of Lease State, Federal or Fee Federal Lease No. NM-26079
Location
Unit Letter G : 1980 Feet From The north Line and 1980 Feet From The east
Line of Section 15 Township 25S Range 33E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Koch Oil Company Address (Give address to which approved copy of this form is to be sent) Box 1558, Breckenridge, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Transwestern Pipe Line Co. Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit G Sec. 15 Twp. 25S Rge. 33E Is gas actually connected? Yes When 3-4-83

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Betty Gildon, Regulatory Analyst
3/31/88
OIL CONSERVATION COMMISSION
APPROVED APR 4 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiple.

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