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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-85

Operator The Superior Oil Company	
Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name  
and address of previous owner

3/1/86 DESCRIPTION OF WELL AND LEASE		Drapeer Mill Wolfcamp Gas R-8149	
Lessee Name Ochoa Federal	Well No. 1	Pool Name, including Formation Undesignated - Wolfcamp	Kind of Lease State, Federal or Fee Federal
Location Unit Letter G : 1980 Feet From The N Line and 1980 Feet From The E		Lease No. NM-26079	
Line of Section 15 Township 25S Range 33E		NMPM, Lea County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Box 2521, Houston, Texas 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 15 25S 33E
Is gas actually connected?	When Yes 3-4-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X				X		
Date Spudded N/A	Date Compl. Ready to Prod. 9-17-85	Total Depth 16,354		P.B.T.D. 13,754					
Elevations (DF, RKB, RT, GR, etc.) GI-3369	Name of Producing Formation Wolfcamp	Top Oil/Gas Pay 13,636		Tubing Depth 13,540 pKR					
Perforations 13,636-13,696		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
	Original casing & liner undisturbed								

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-17-85	Date of Test 9-24-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 1000	Length of Test 24 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate 61 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In) 1450	Casing Pressure (Shut-In) 250	Choke Size 10/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Nancy Lewis*  
(Signature)

MOORE PRODUCING CO. & N.M. INC.  
AS AGENT FOR THE SUPERIOR OIL COMPANY

10-4-85  
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 23 1985

BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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