

UNITED DEPARTMENT OF GEOLOGICAL

WELL COMPLETION OR RECON

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐

3. NAME OF OPERATOR

The Superior Oil Company

4. ADDRESS OF OPERATOR

P.O. Box 3901 Midland, Texas 79702

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FNL & 1980 FEL of Sec. 15

At top prod. interval reported below

At total depth same

14. PERMIT NO.

NA

DATE ISSUED

Nov 1982

15. DATE SPUDDED

11-20-81

16. DATE T.D. REACHED

4-4-82

17. DATE COMPL. (Ready to prod.)

7-12-82

18. ELEVATIONS (DP, RNE, RT, GL, ETC.)

GL: 3369

19. ELEV. CASINGS

NA

20. TOTAL DEPTH, MD & TVD

16335

21. PLUG BACK T.D., MD & TVD

15499

22. IF MULTIPLE COMPL., HOW MANY?

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOL

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

15082-15236' Morrow

25. WAS DIRECT

STREET MAP

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-FDC, DLL-LTD-GR-Sonic-BHC

27. WAS WELL COR

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT USED
30"	-	40'	36"	ReadiMix	None
20"	94#	610'	26"	1200 sxs Cl C + add	None
13 3/8"	68#	4991'	17 1/2"	4860 sxs Cl C	None
9 5/8"	47#	12607'	12 1/2"	990 sxs Cl H + add	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET
7 5/8"	12290	15427	950 sx H		2 7/8"	14505	14500
5"	15228	16334	240 sx H		1"	14496	15499

31. PERFORATION RECORD (Interval, size and number)

15594-622 & 15898-908 closed off by BP

15082-106, 15115-124, 15222-236

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
15594-15908	Perf; closed off by blank
15534	FSG Blanking Plug
15082-15236	Perf

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing, shut-in)	
7-3-82		Flowing					Producing	
DATE OF TEST	HOLES TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—EBL.	GAS—MCF.	WATER—EBL.	GAS-OIL RATIO	
3-18-83	3.75	7/64	→	0	102	0	Dry Gas	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—EBL.	GAS—MCF.	WATER—EBL.	OIL GRAVITY-API (C)		
687	0	→	0	318	0			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

D. S. Walker

35. LIST OF ATTACHEMENTS

C-122

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records—

SIGNED  G.E. Tate TITLE Div. Oper. Supt.

DATE 7-28-83

RECEIVED
OCT 18 1985
OFFICE
FBI