N. M. OIL CONS. COMMISSION Forms Approved.

Form 3-331		io. Deminodian	Fudget Bureau No. 42-R1424
Dec. 1973	P. O. BOX 19 UNITED STATES HORRS NEW	1 - 1	EASE
	UNITED STATES HORBS, NEW EPARTMENT OF THE INTERIOR		NN-26079
Di		6. 11	FINDIAN, ALLOTTEE OR TRIBE NAME
	GEOLOGICAL SURVEY		
	- TEROPIC ON INC	110 7. 6	JNIT AGREEMENT NAME
SUNDRY 1	NOTICES AND REPORTS ON WE	LLO	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			FARM OR LEASE NAME
reservoir. Use Form s	-331-0 10/ 350-1-		Ochoa Federal
1. oil gas X other			WELL NO.
well — Well			1
2. NAME OF OPERATOR			FIELD OR WILDCAT NAME
The Superior Oil Company			Wildcat
3. ADDRESS OF OPERATOR Dec. 2001 Midland Texas 79702			SEC., T., R., M., OR BLK. AND SURVEY OR
P.O. Box 3901, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17			AREA - Base
			_Sec_15, T25S, R33E
below.) AT SURFACE: 1980' FWL, 1980' FEL, Sec 15			COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:			Lea New Mexico
AT TOTAL DEPTH: Same			API NO.
16 CHECK APP	ROPRIATE BOX TO INDICATE NATURE OF	NOTICE,	The state of the s
REPORT, OF	R OTHER DATA	15.	ELEVATIONS (SHOW DF, KDB, AND WD)
,,_, ,		- 65	3369' GR
REQUEST FOR	APPROVAL TO: SUBSEQUENT REPOR	T OF:	
TEST WATER SH	HUT-OFF ☐ ☐		SERVICE TO
FRACTURE TREA	AT LI H		
SHOOT OR ACI		(N	OTE Report results of multiple completion or zone
REPAIR WELL PULL OR ALTER	CASING T		dhange on Form 9-330.2
MULTIPLE COM			
CHANGE ZONES			OH A CAS
ABANDON*	kly Drlg Report & Csg Detail		ES CLOCOCICE SURVEY
(other) wee	skiy brig kepore a 333 -		Appearance of the control of the con
17. DESCRIBE including e	PROPOSED OR COMPLETED OPERATIONS (Continued to the standard date of starting any proposed work, and true vertical depths for all markers and zon	Clearly state all If well is directines pertinent to t	pertinent details, and give pertinent dates, conally drilled, give subsurface locations and this work.)*
	Prep run 5" liner.		class W. w/additives
4/9/82	Wash 33' to hottom, circ. Re	an & cmtd l	iner w/240 sx Class H w/additives. os. Circ, RIH to 12,925', WOC 24 hr
4/10/82	Pumped plug W/3000# - 0.K.	Full return	ns. Circ, RIH to 12,925', WOC 24 hr
. (33 100	- Cine dwld bard CMT lb. IDO -	13,220 ,	circ & cond mud, PUH.
4/11/82	Tested equip, liner to 2100#	- 0.K.	112/02
4/12/82	Tested equip, liner to 2100# ND BOP stack, instll well he	ad. Releas	sed rig @ 1800 hrs 4/13/82
4/13/82	NO DOP Stack, Miser Me		
			·
			t general de la companya de la comp La companya de la co
	fety Valve: Manu, and Type		Set @Ft.
			** *
18. I hereby c	ertify that the foregoing is true and correct		ndent 6/1/82
	Prod.	. Superinte	DATE
SIGNED	ACCEPTED FOR RECORD	. C. 1 41:	usel
	ACCEPTED TO RECORD THIS space for Fede	eral or State office t	n2e)
	(ORIG. SGD.) DAVID R. GLASS		DATE
APPROVED BY CONDITIONS O	APPROV OCT 2º1 1982		
	001 2 1 1302		
	U.S. GEOLOGICAL SURVEY		- ·
	I ALEXAGO	on process care	•
	See Instruction	ns on Reverse Side	t .

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HOBBS OFFICE