

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR  
P.O. Box 3901, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FWL & 1980' FEL of Sec. 15  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH: Straight hole

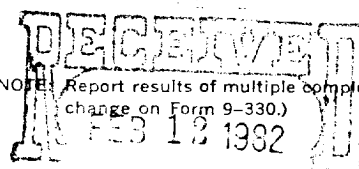
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

|                                  |                          |                          |
|----------------------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF              | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT                   | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE                 | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL                      | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING             | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE                | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES                     | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON*                         | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Drlg report & csg detail |                          |                          |

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-23-82: TIN, wash 40' to bottom, POH, chng rams.  
01-24-82: RU csg crew, ran 47 jts 9 5/8" cst.  
01-25-82: Ran & cmtd 333 jts 9 5/8" csg and cmtd @ 12,607' w/ 790 sx Class H, followed w/ 200 sx Class H cmt, full returns. Tested to 3000 PSI - O.K. WOC 24 hrs.  
01-26-82: NU BOP. Test - O.K. Prep PU BHA.  
01-27-82: PU BHA, strap same, PU 5" DP  
01-28-82: Tested csg, drld plug, cmt and shoe, drld to 12,739'.  
01-29-82: Drld to 13,021'.  
01-30-82: Drld, dropped svy, BOP drill, drld to 13,158'.  
01-31-82: BOP drill, raise MW to 11.1 #, drld to 13,268'.  
02-01-82: BOP drill, drld to 13,375'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Prod. Supt. DATE February 10, 1982

APPROVED BY ROBERT A. CHAPMAN (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

02-02-82: Dropped Totco, TOH @ 13,430'.  
02-03-82: Drld to 13,462'.  
02-04-82: Drlg @ 13,516'.  
02-05-82: Drlg @ 13,564'.  
02-06-82: Drlg @ 13,618'. BOP drill on each tour.  
02-07-82: Drld to 13,623'.  
02-08-82: Drld to 13,780'.  
02-09-82: Drld to 13,885'.  
02-10-82: Dropped svy, test BOP, drld to 13,922'.

RECEIVED  
FEB 26 1982  
HOBBS OFFICE