orm 9–331 N. M. BIL CONS. CUM	Form Approved.  Budget Bureau No. 42-R1424
UNITED STALES P. O. BOX 1980 HOBBS, NEW MEX DEPARTMENT OF THE INTERIOR	CG. 882340
DEPARTMENT OF THE INTERIOR	NM - 26079
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas on	Ochoa Federal
2. NAME OF OPERATOR	9. WELL NO.
THE SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Wildcat
P.O. Box 4500 The Woodlands, Texas 77380	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1980' FNL & 1980' FEL of Sec. 15	Sec. 15, T25S-R33E
AT SURFACE: 1980' FILL & 1980' FELL OF SEC. 15 AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE  Lea New Mexico
AT TOTAL DEPTH: Straight hole	Lea New Mexico  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
CURRENT FOR ARRESONAL TO. CURRENT REPORT OF	3369' GL 🗓 🔞 🔞 🔞 🐇
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF   TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	and a second
PULL OR ALTER CASING DEC 0	(NOTE: Report results of multiple completion of zone 9 1981 change on Form 9-330.) \$\frac{1}{2}  \frac{1}{2}   \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}  \frac{1}{2}   \frac{1}{2}
PULL OR ALTER CASING	
CHANGE ZONES	ି ମିଧିକ୍ଟି ରିଜିନ୍ଧ୍ୟ <del>ଥି</del> GAS ଓ ଜଳଧାର କାର୍ମ୍ବର
ABANDON* U.S. GEOLOG (other) Spud & casing set ROSWELL, N	RCAL STIPLYEY : 유부분하는 게 집하는데 그는
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and
Drove 30" conductor to 40'.	
11-20-81 Spud in @ 0700 hrs.	[[]
11-21-81 Drilling ahead. MD 610' MW 10.	3# 50% 60% 60%
11-22-81 Ran 11 jts. of 94# 20" H-40 ST&C	csg. to a depth of 610'. Cemented ed out 370 sks. MD 610' MW 10.3
w/1200 sks. class "C" & circulat .11-23-81 NU on 20" csg. MD 610' MW 10.3	
11-23-81 NU on 20" csg. MD 610' MW 10.3 11-24-81 Tested csg. to 1000# - OK.	"To A. 整翻并数据 度口函数计
11-25-81 - Drilling ahead. MD 3584' MW 10	).0#   통통하는 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등 등
12-2-81	
	- Littitut m
	I I S COMPANY OF THE STATE OF T
Subsurface Safety Valve: Manu. and Type	Set @! Ft.
18. I hereby/certify that the foregoing is true and correct	
SIGNED G. Saun autine TITLE Reg. Group M	Agr. Date December 4, 1981
G./ Bannantine (This space for Federal or State of	office use)
APPROVED BY	DATE
APPROVED BY TITLE TO CONDITIONS OF APPROVAL, IF ANY:	
	(1967)

\*See Instructions on Reverse Side