W. M. UIL LON	TIEDAD TMENST OF THE	TIMETERS (Other instructions)	on re- Budget Bureau No. 42-R1424.
P. O. BOX 19	MENICOGE GICAL SI	INTERIOR (Other instructions verse side)	5. LEASE DESIGNATION AND SERIAL NO. NM 14497-A
· SUND	RY NOTICES AND RE	PORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(1)0 not use this for	rm for proposals to drill or to deep Use "APPLICATION FOR PERMIT-	non or ning book to - Jim	
1.		proposition	7. UNIT AGREEMENT NAME
WELL WELL X OTHER  2. NAME OF OPERATOR			
HNG OIL COMPANY			8. FARM OR LEASE NAME Diamond 6 Federal
P. O. Box 2267, Midland, Texas 79701			9. WELL NO.
4. LOCATION OF WELL (Repo	ort location clearly and in accorder	ice with any State requirements	1
See also space 17 below.)  At surface			Wildcat Morrow
1980' FEL & 1650' FNL of Sec. 6			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•			
14. PERMIT NO.	15. ELEVATIONS (Sho	w whether DF, RT, GR, etc.)	Sec. 6, T25S, R34E 12. COUNTY OR PARISH 13. STATE
	3441	' GR	Lea NM
16.	Check Appropriate Box To	Indicate Nature of Notice, Report,	or Other Data
NOT	CICE OF INTENTION TO:		UBSEQUENT REPORT OF: 8-19-82
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	
(Other)	CHANGE PLANS	(NOTE: Report r	sg test and cmt. job X esults of multiple completion on Well
17. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS (Clearly state	Completion of Re	ecompletion Report and Log form.)
nent to this work.) *	en is directionally drilled, give sub	surface locations and measured and true	dates, including estimated date of starting any vertical depths for all markers and zones perti-
9-10-82 - Spud 5:0	00 n.m.		
	·		
9-11-82 - Set 600	feet of 13-3/8" 48# H	I-40 circulated to surface	2.
cemented	l With 250 sx. Paceset	ter lite and 250sx. CL C	
Pressure	e tested to 1500#. WC	C - 19½ hours.	
9-18-82 - Set 5200	) feet of 9-5/8" 36# k	-55 & S-80 ST&C Circ. to	sunface
Cemented	i willi 24/5 SX. Pacese	tter lite tallowed by 425	surrace. 5 sx. C1 C mixed at 14.8 ppg.
Pressure	e tested to 1400#. WO	C - 19 hours.	o o o mixed at 14.6 ppg.
			•
			18/50
			411
			SEP 2 7 1982
			021 2 1 130Z
			OIL & GAS
			MINERALS MONT. SERVICE
18 Y horoba contife than al	foregoing is true and correct		ROSWELL, NEW MEXICO
Russe	$X \stackrel{\bullet}{\to} \mathcal{D}$		
SIGNED Retty 6:	Ldon	TLE Regulatory Analyst	DATE9/24/82
(This space for Federal o	A GGE THOUSON SECOND		
APPROVED BY	N.A.D.	TLE	DAME
CONDITIONS OF APPRO	DVAL, IF ANY:		DATE
	OCT 5 1982		
<b>k</b>	**	atauatian and D. Co.	
	OOKYLII	structions on Reverse Side	
I RO	SWELL, NEW MEXICO		

OCT 6 1982

Carlo Service