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P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry Hole - Plug & Abandon	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Wimberly WN
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 25S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie Mattix 7R Qn
15. Elevation (Show whether DF, RT, GR, etc.) 3088.6' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐	
OTHER Perforate, Acidize, Frac, Cement ☒	Squeeze ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10/21/82 perforated 7R Qn w/2JSPF 3283-3285' & 3312-3313' = 8 holes. RIH w/pkr, spot 2 bbls 15% NEFE acid 3283-3313', pump 2 bbls wtr, set pkr @ 3214', break fm w/1250#. Pmpd 1000 gals 15% NEFE acid. Max press 4000#, Min 1000#. Swbd back 8 hrs, rec 14 BLW, small show gas. POH w/pkr. Perf'd 7R Qn @ 3124, 30, 38, 40, 42, 44, 3224, 26, 28, 30, 32' w/11 holes. RIH w/RBP & pkr. Set BP @ 3257'. Spot 4 bbls 15% acid 3250-3050'. Set pkr @ 2927', broke perfs w/1550#. Acidized perfs 3124-3232' w/2000 gals 15% NEFE acid, Max press 2600#, Min 1200#. In 7 hrs swbd 7 BLW, no gas. POH w/RBP & pkr. RIH w/2-3/8" OD EUE tbg OE, SN @ 3084'. Installed wellhead on 10/26/82. Frac'd perfs 3283-3313' & 3124-3232' w/11,000 gals YFCO₂, 21,000# sd in 2 equal stages, flushed w/40 bbls slick wtr w/50% CO₂. Flwd back 2½ hrs, rec 35 bbls LW, well dead. In 3 hrs swbd 20 BLW. RIH w/rod pump. On test 11/9/82 pmpd 0 BO, 48 BW, 31 MCFG in 24 hrs. POH w/rods & pump. Installed 6" x 600 flange w/6" x 600 x 3½" cap w/1½" 10rd vent hole along side of 3½" 8rd conn. Ran rods & pump. On 2/7/83 POH w/rods & pump. RIH w/cmt retr, set retr @ 3270', sting out of retr & swbd perfs 3124-3232', rec 1 BW. SITP 0#, SICP 50#. RIH w/stinger sub & pkr. Sting into cmt retr @ 3270', set pkr @ 3080' & squeeze cmt perfs 3283-3312' w/100 sx Cl H cmt w/10 wtr loss additive & 50 sx Cl H cmt w/2% CaCl₂. PO stinger, release pkr & POH w/tbg. WOC. DO cmt to top of retr @ 3270'. Re-perf 7Rivers w/1 JSPF @ 3124, 30, 38, 40, 42, 44, 3224, 26, 28, 30, 3232'. Set pkr @ 3065' & acidized perfs 3124-3232' w/4000 gals 15% HCL & 4000 gals CO₂. Flwd back on ½" ck for 5½ hrs & died. POH w/pkr & ran compl assy w/SN @ 3210', btm tbg @ 3240'. On 3/3/83 pmpd 0 BO, 26 BW & 16 MCFG in 14 hrs. (Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 6/06/83

APPROVED BY Ronald M. [Signature] TITLE OIL & GAS INSPECTOR DATE SEP 29 1983

CONDITIONS OF APPROVAL, IF ANY:

POH w/rods & pump on 6/1/83. Dry hole. Plugged and abandoned in the following manner:
Set cmt retr @ 3083' & squeeze cemented perfs 3124-3232' w/100 sx Cl H Neat cmt. Final
press 2800#. RO cmt leaving 62' on top of retr. Displaced csg w/9.5# brine cont'g 25#/bbl
salt gel. Ran jet cut & cut 5½" OD csg @ 575' & POH w/567' of 5½" OD 15.5# csg. Spotted
25 sx Cl H cmt across 5½" csg stub 621-513'. Spot 10 sx cmt @ surf. Cut off wellhead &
surf csg below GL. Installed regulation dry hole marker. P&A eff 6/2/83. Cleaned &
levelled location. Final Report.

RECEIVED
JUN 8 1983
O.C.D.
HOBS OFFICE