

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Hobbs, NM 88241-1980
District III
1000 Rio Grande Rd., Albuquerque, NM 87102
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

CONFIDENTIAL

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		OGRID Number 7377
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE Pool Name Wildcat Bone Spring R-10342 5/1/95		Reason for Filing Code NW
API Number 30 - 025 28003	Property Code 16531	Pool Code 96040
Property Name Javelina 17 Federal		Well Number 1

II. Surface Location

UL or lot no. G	Section 17	Township 25S	Range 34E	Lot Idn	Feet from the 1980	North/South Line north	Feet from the 1073 1073	East/West line east	County Lea
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code F	Producing Method Code F	Gas Connection Date 2-5-95	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
23435	Transwestern Pipeline Co.	2814337	G	UL G, Sec 17, T25S, R34E
7440	EOTT Energy Operating, L.P.	2814336	O	UL G, Sec 17, T25S, 34E

IV. Produced Water

POD 939750	POD ULSTR Location and Description UL K, Sec 30, T24S, R34E
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V. Well Completion Data

Spud Date Re-Entry 1-23-95	Ready Date 1-31-95	TD 13010	PBTD 12750	Perforations 12264-12290
Hole Size 17-1/2 12-1/4 9-1/2 7-7/8	Casing & Tubing Size 13-3/8 10-3/4 7-5/8 5-1/2 (NEW) 5-1/2" Liner	Depth Set 588 5172 13600 12170 15820 TOL: 13099	Sacks Cement 500 sx Circulated 2825 sx Circulated 795 sx TOC 8757 85 sx TOC 11090	

VI. Well Test Data

Date New Oil 2-4-95	Gas Delivery Date 2-5-95	Test Date 2-12-95	Test Length 24 hrs	Tbg. Pressure -	Csg. Pressure 240
Choke Size 20/64	Oil 34	Water 42	Gas 56	AOF -	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Betty Gildon
Printed name: Betty Gildon
Title: Regulatory Analyst
Date: 2/17/95
Phone: 915/686-3714

OIL CONSERVATION DIVISION	
Approved by: GEOFFREY J. SEXTON	Title: DISTRICT SUPERVISOR
Approval Date: FEB 23 1995	

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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