PO Drawer DD

ĺ.	Fe, NM 87504-2088 REQUES	T FOR	ALLOWA	BLE AND A	HTHODIZ	ATION TO T		MENDED RE	
		Operator	r name and Addre	31	. O I I I O KIZ.	ATION TO I	OGRID Nu		
	11 & Ga	as Company				7377			
	x 2267		IAD Deen			<sup>3</sup> Reason for Filing Code			
			DESIGNATED	AS BEEN PLACE	DO NOT CON	ONE MM			
'API No. 30 - 025 2800	1		MOTHER THIS	OFFICE Pool N		10342	<del></del>	' Pool Code	
Property Code			· ·- ·		leat Bone Spring		1	96040	
16531		т	o1: 1:		1 Property Name		' Well Numbe		
	ice Location	J	avelina 1	/ Federal			1		
Ul or lot no. Sectio		Range	Lot.Idn	Feet from the	North/South L	ine Feet from the	East/West line		
G 17	25S	34E		19 <b>%</b> 0	north	1999	east		
. II Botto	m Hole Loca	ation		I	<u></u>		Cast	Lea	
UL or lot no. Sectio		Range	Lot Ida	Feet from the	North/South ii	ne Feet from the	East/West line	County	
11. 0							B.G.C	County	
" Lee Code   " Pro	ducing Method Cod		Connection Date	15 C-129 Pers	sit Number	" C-129 Effective I	)ate 17 C-	129 Expiration D	
01111			, · 3J					,	
I. Oil and Ga			N	····					
OGRID					D 31 0/6	G n	<sup>22</sup> POD ULSTR Location		
23435			· · · · · · · · · · · · · · · · · · ·	101.10	37 G	<del>                                     </del>	and Descriptio	<del>-</del>	
X	Transwester	rn Pin	eline Co	2819 3	<i>5</i>   G				
						UL G, Sec	17, T25S	, R34E	
7440	EOME H	_		28143	36 0				
1.10	EOTT Energy	y Opera	ating,L.P.			UL G, Sec	17, T25s,	34E	
			<del></del>	***************************************		<u> </u>			
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A SANCE SANCE	To be a second								
Produced W	/ater								
A SANCE SANCE		Sec 30	. T245 P	<sup>2</sup> POD ULS	TR Location and E	Pescription			
Produced W	UL K,	Sec 30	, T24S, R	<sup>2</sup> POD ULS		Pescription .			
Produced W "POD 39750 Well Comple	UL K,			* POD ULS					
Produced W "POD 39750 Well Comple "Spud Date	UL K,	Ready Date		POD ULS 34E	TR Location and E	<sup>11</sup> РВТО	1	erforations	
Produced W "POD 39750 Well Comple	UL K,	<b>Ready Date</b> 31 <b>-</b> 95	•	<sup>2</sup> POD ULS 34E <sup>7</sup> TD 13010	TR Location and E	<sup>и</sup> <b>РВТО</b> 50	" Pe 12264-1		
Produced W Pop 39750  Well Comple Spud Date -Entry 1-23 Hole Size	UL K,	Ready Date 31-95 11 Cas 13-3/8		* POD ULS 34E  " TD 13010	TR Location and E	<b>и РВТО</b> 50	12264-1	12290 ement	
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Printed Name

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