

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1978
1980' FNL & 1980' FEL
Sec 17, T25S, R34E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM NM 94108

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Javelina 17 Federal #1

9. API Well No.

30-025-28003

10. Field and Pool, or Exploratory Area

Wildcat Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Csg test & cmt job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-23-95 - Re-enter & drlg cement - Stone Petroleum's Javelina Basin Unit #1 P&A May 1986.

1-27-95 - Ran 138 jts 5-1/2" 17# TAC-95 LT&C and 147 jts 5-1/2" 17# P-110 LT&C casing set at 12,170'.

Cemented with 85 sx Prem + .8% Halad-322 + 4.5% Salt, 15.6 ppg, 1.24 cuft/sx, 18.7 bbls slurry. Tagged cmt top per temp survey at 11090'.

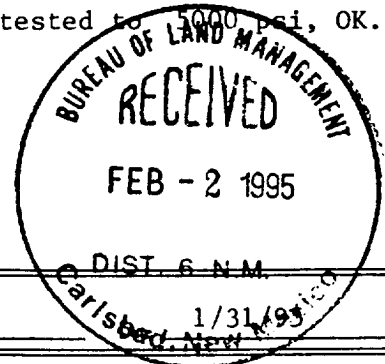
WOC - 20-1/2 hours

30 minutes pressure tested to 5000 psi, OK.

TD 12,875'

MAR 3

535



14. I hereby certify that the foregoing is true and correct

Signed Betty Gildon Betty Gildon

Title Regulatory Analyst

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____