

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other

2. NAME OF OPERATOR (915) 687-0323
The Stone Petroleum Corporation

3. ADDRESS OF OPERATOR
1110 N. Big Spring Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FNL & 1980 FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM 19005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Javelina Basin Unit

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD OR WILDCAT NAME
S. Pitchfork (Atoka)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 17 T-25-S, R-34-E

12. COUNTY OR PARISH Lea 13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3334.9 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment and Well Schematic.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

915/687-0323

SIGNED [Signature] TITLE Agent DATE December 23, 1985

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE _____ DATE 12-26-85
CONDITIONS OF APPROVAL IF ANY:

The Stone Petroleum Corporation
Javilena Basin Unit No. 1
Sec. 17 T-25-S, R-34-E
Lea County, New Mexico

ATTACHMENT

Present Atoka Perfs (14,594 - 14,604) not productive.
Morrow Perfs (15,154 - 15,420) cement squeezed and abandoned 7-10-85.
No porosity reported in other zones.
Plan to Plug & Abandon well:

<u>PLUG</u>	<u>DEPTH</u>	<u>LENGTH OF PLUG</u>
1	T/Atoka CIBP 14,550'	35'
2	T/Penn 13,753 - 13,953'	200'
3	T/5-1/2" Liner 13,000 - 13,200'	200'
4	T/Wolfcamp 12,272 - 12,472'	200'
5	T/3rd Bone Spr. 11,522-11,722'	200'
6	T/1st Bone Spr. 9,250-9,400'	150'
Cut and Pull 7-5/8" Casing (Est 7500')		
7	Across 7-5/8" Stub	150' (Tag Plug)
8	Across 10-3/4" Shoe	150' <i>Tag plug</i>
9	T/Delaware 5,250 - 5,400'	150'
10	B/Salt 3,500 - 3,600	100'
11	T/Salt 1,400 - 1,500'	100'
12	Across 13-3/8" Shoe 550'-650'	100'
13	At Surface	50'