

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Javalina Basin Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Pitchfork Ranch, South (Atoka)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 17, T25S, R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3,334.9' GR

15. ELEV. CASINGHEAD

3,334.9'

16. INTERVALS DRILLED BY

0-15,825'

17. WAS DIRECTIONAL SURVEY MADE

No

18. WAS WELL CORED

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR

The Stone Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 52382, Lafayette, LA 70505

ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' from NL and 1980' from EL of Sec.17

At top prod. interval reported below Same

At total depth Same

ILLEGIBLE

15. DATE SPUDDED

11-5-82

16. DATE T.D. REACHED

1-15-83

17. DATE COMPL. (Ready to prod.)

7-18-85

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

3,334.9' GR

19. ELEV. CASINGHEAD

3,334.9'

20. TOTAL DEPTH, MD & TVD

15,825'

21. PLUG BACK T.D., MD & TVD

14,942'

22. IF MULTIPLE COMPL. HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, MD AND TVD*

14,594' - 14,604' (Atoka)

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIL, FDC-CNL-GR, Dipmeter

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOPE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50	588'	17-1/2"	250 sx Lite + 250 sx "C"	0
10-3/4"	45.50	5,172'	12-1/4"	2400 sx Lite + 425 sx "C"	0
7-5/8"	33.70	13,600'	9-1/2"	795 sx "H"	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	13,099'	15,820'	235	-	2-7/8"	13,058'	13,058'

31. PERFORATION RECORD (Interval, size and number)

14,594'-14,604' (4 SPF) w/1-9/16" tubing gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
14,594'-604'	2500 gal. 7-1/2% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-4-85		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
8-8-85	24	16/64"	→	0	101	0	—	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
950	0	→	0	101	0	—		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Michael E. Madden

TITLE Sr. Operations & Reservoir Engr.

DATE 8-9-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5,320'	6,180'	Poss. hydrocarbons, mostly water	Delaware Imstone	5,320'	5,320'
Cherry Canyon	6,190'	9,200'	Water	Cherry Canyon	6,190'	6,190'
1st Bone Spring	9,300	10,130'	Poss. hydrocarbons & water	1st Bone Spring	9,300'	9,300
2nd Bone Spring	10,148'	11,620'	"			
3rd Bone Spring	11,624;	12,300'	Poss hydrocarbons	Wolfcamp	12,378'	12,378'
Atoka	14,598'	14,608'	Hydrocarbons	Atoka	14,598'	14,598'
Morrow	14,878'	15,172'	Hydrocarbons	Morrow	14,878'	14,878'

38. GEOLOGIC MARKERS

RECEIVED
AUG 15 1985