

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR The Stone Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 52382, Lafayette, LA 70505		7. UNIT AGREEMENT NAME Javalina Basin Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' from NL and 1980' from EL of Sec.17		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,334.9' GR		10. FIELD AND POOL, OR WILDCAT Pitchfork Ranch, South Atoka
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.17, T25S, R34E
		12. COUNTY OR PARISH Lea
		13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Plug Back

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Abandoned Morrow perforations by bullheading 37 sx of C1 "H" cement down tubing. Tagged cement at 14,942' with electric line. Perforated Atoka 14,594'-604' with 4 SPF. Acidized with 2,500 gal. of 7-1/2% HCl. Flowed well back. Died. Jetted well with coiled tubing to 12,000'. Put well to sales 8-4-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Michael E. Massey*

TITLE

Sr. Operations & Reservoir

Engr.

DATE 8/9/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 13 1985

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO