

N. M. OIL CONS. COMMISSION UNIT STATES
P. O. BOX 1980 DEPARTMENT OF THE INTERIOR
HOBBS, NEW MEXICO 88240 GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See oth.
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐											
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR		The Stone Petroleum Corporation													
3. ADDRESS OF OPERATOR		1620 Mid-America Tower, Oklahoma City, Oklahoma 73102													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*															
At surface 1,980'FNL & 1,980'FEL															
At top prod. interval reported below															
At total depth same															
14. PERMIT NO.				DATE ISSUED											
-				-											
5. LEASE DESIGNATION AND SERIAL NO.		NM-19005													
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		N/A													
7. UNIT AGREEMENT NAME		Javelina Basin Unit													
8. FARM OR LEASE NAME		-													
9. WELL NO.		1													
10. FIELD AND POOL, OR WILDCAT		wildcat Ranch Patchfork													
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		7-1-83 Ranch Morrow													
12. COUNTY OR PARISH		Lea													
13. STATE		New Mexico													
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD							
11/5/82		1/15/83		2/24/83		3,334.9 GR		-							
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS							
15,825'		15,607'		-		100%		100%							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE							
15,154-15,156', 15,175-15,178', 15,389-15,392', 15,418-15,420'								No							
Middle Morrow															
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED							
FDC-CNL, DIL, Dipmeter, Cyberlook								No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.50		588'		17-1/2"		250sx Lite + 250sx "C"		0					
10-3/4"		45.50		5,172'		12-1/4"		2400sx Lite + 425sx "C"		0					
7-5/8"		33.70		13,600'		9-1/2"		795sx "H"		0					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5-1/2"		13,099'		15,820'		235		-		2-7/8		13,058'		13,058'	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
15,154-15,156'		2'		4 holes		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
15,175-15,178'		3'		6 holes		15,154-15,420'		5,000gal 7-1/2% MS							
15,389-15,392'		3'		6 holes				Acid w/1000 SCF N ₂ /bbl.							
15,418-15,420'		2'		4 holes											
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
-		Flowing						Shut-in WOPL							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
2/24/83		4		8/64		-		0		205		0		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
3365		0		-		0		1,231		0		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
Vented										John West Engineering					
35. LIST OF ATTACHMENTS										ACCEPTED FOR RECORD					
FDC-CNL, Dipmeter, DIL										(ORIG. SGD.) DAVID R. GLASS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										MAR 17 1983					
SIGNED <u>Bradley T. Katz</u>										TITLE Regional Drilling Manager		DATE March 1, 1983			
										MINERALS MGMT. SERVICE					
* (See Instructions and Spaces for Additional Data on Reverse Side)										(Rogers Field)					

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Deleware	5,320'	6,180'	Poss. hydrocarbons, mostly water	Deleware Limestone	5,320'	5,320'
Cherry Canyon	6,190'	9,200'	Water	Cherry Canyon	6,190'	6,190'
1st Bone Spring	9,300	10,130'	Poss. hydrocarbons & water	1st Bone Springs	9,300'	9,300'
2nd Bone Spring	10,148'	11,620'	"	Wolfcamp	12,378'	12,378'
3rd Bone Spring	11,624'	12,300'	Poss. hydrocarbons	Atoka	14,598'	14,598'
Atoka	14,598'	14,608'	Poss. hydrocarbons	Morrow	14,878'	14,878'
Morrow	14,878'	15,172'	Poss. hydrocarbons			

RECEIVED
MAR 18 1983
C.C.D.
HOBBS OFFICE