		ATION DIVISIN 4	Ferr 7-200 Ferfred 10-3-20						
\$ + 11 7 A + 8 + 11 5	SANTA FE, NE	IW MEXICO 87501							
¥ \$,0.8,									
LAND DEFILE	REQUEST F	OR ALLOWABLE							
AND OFENATION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PAUNATION OFFICE Cybergior									
The Stone Petroleu	m Corporation								
Address D O Poy 52807 T	afayette, LA 70505	······							
Reason(s) for filing (Check proper be		Other (Please explain)							
New Well	Change in Transporter of:								
Recompletion		E I							
Change in Ownership	Casingheod Gas Cond	iensate	······································						
If change of ownership give name and address of previous owner			·						
II. DESCRIPTION OF WELL AND	TEASE								
Lease Nome	Well No. Pool Name, Including		Lease no						
Javelina Basin Uni	t 1 South Pitchfo	ork Ranch (Morrow Stole, Fed	eral or Fee Federal NM-19005						
	980 Feet From The FNL L	ine and 1,980 Feet Fro	m The FEL						
Line of Section 17 T.	wnship 255 Range	<u>34Е, ммрм,</u>	Lea County						
II. DESIGNATION OF TRANSPOR									
Nome of Authorized Transporter of C	II or Condensate	Address (Give address to which app	roved copy of this form is to be sent)						
None - Dry Gas Name of Authorized Transporter of Co	asinghead Gas 📄 or Dry Gas 🕅	Address (Give address to which app	roved copy of this form is to be sent]						
Transwestern Pipel	ine Company	P. O. Box 2521, Houston; TX 77001							
If well produces oil or liquida, give location of tanks. n/a	Unit Sec. Twp. Rge.	Is gas octually connected? NO	Vhen						
If this production is commingled w V. COMPLETION DATA	ith that from any other lease or pool,	, give commingling order number:	n/a						
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Dill. Res'						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
11/05/82	2/24/83	15,825'	15,607'						
Elevations (DF, RKB, RT, GR, etc.) 3,334.9' GR		Top Oll/Gas Pay	Tubing Depth						
Perforations	Middle Morrow	15,154'	13,058' Depth Casing Shoe						
15,154' - 156'; 15	<mark>,175' - 178'; 15,389' - 3</mark>		15,820'						
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT						
17 1/2"	13 3/8"	588'	500						
12 1/4"	10 3/4"	5,172'	2,825						
2 1/2"	7 5/8"	13,600'	795						
	5 1/2" 2 7/8"	13,097 - 15,820 13,058	235						
V. TEST DATA AND REQUEST F OIL WELL	OR ALLOWABLE (Test must be a able for this di	ifter recovery of intal volume of load of epth or be for full 24 hours)	<b>l and must be equal to or exceed top allo</b>						
Date First New Dil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)						
	Tubing Pressue	Casing Pressure	Choke Size						
Length of Tost	Indud Lieferne								
Artual Prod. During Test	Dil-Bhis.	Water-Bbls.	Gas - MCF						
L	]	<u></u>							
GAS WELL									
Actual Prod. Tost-MCF/D 1,231	Longih of Tost 1 hour	Bbls. Condensate/MMCF	Gravity of Condensate						
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size						
Back Pressure	7,080	packer	8/64"						
I. CERTIFICATE OF COMPLIANO	CE	DIL CONSERVA	TION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 8	1984						
		ORIGINAL SIGNED	RY JERRY SEXTON						
		BYDISTRICT IS							
		TITLE							
Sr. Operations & Reservoir Engineer		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.							
					SI. Operations & Reservoi		All sections of this form must be filled out completely for allow able on new and secompleted wells. Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip		
					April 4, 1984				
. (Do	te)								
		completed wells.							

The Stone Petroleum Corporation Javelina Basin #1-17 Sec. 17, T25S, R34E Lea County, New Mexico

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# DEVIATION SURVEY

DATE	DEVIATION	DEPTH
11/05/82 11/06/82	1 / 4 1 / 2	116'
11/06/82	1/2	363 ' 588 '
11/08/82	3/4	790'
11/08/82	1/2	1,261
11/08/82	3/4	1,759'
11/09/82	3/4	2,363'
11/09/82	1	2,564'
11/10/82	1	2,965'
11/10/82	1 3/4	3,271'
11/10/82	1 3/4	3,362
11/10/82 11/10/82	20	3,454'
11/11/82	2 2	3,515'
11/11/82	2	3,576' 3,669'
11/12/82	1 3/4	3,791'
11/12/82	2 1/4	3,887'
11/13/82	2 1/4	3,891'
11/13/82	2 1/4	4,046'
11/13/82	2 1/4	4,132'
11/13/82	1 3/4	4,251'
11/14/82	1 3/4	4,375'
11/15/82	1 3/4	4,556'
11/16/82 11/18/82	2	5,172'
11/19/82	1 3/4 1	5,304'
11/19/82	1	5,425' 5,923'
11/20/82	1 1/4	6,429'
11/21/82	3/4	6,971'
11/22/82	1	7,471'
11/22/82	3/4	7,962'
11/24/82	1 1/2	8,510'
11/25/82	1 1/4	9,004'
11/27/82 11/28/82	$1 \frac{1}{4}$	9,680'
11/30/82	1 1/2	10,174'
11/30/82	1 1/4	10,573' 10,826'
12/01/82	1 1/4	11,010'
12/03/82		11,509'
12/04/82	3/4	12,003'
12/05/82	1/4	12,499'
12/07/82	. 3/4	12,998'
12/08/82	1	13,600'

RECEIVED APR 1 1 1984 HOBBS OFFICE

DATE	DEVIATION	DEPTH
12/16/82	1	14,007'
12/21/82	3/4	14,394'
12/31/82	no picture	14,833'
01/03/83	1 1/4	15,021'
01/08/83	1 3/4	15,303'
01/12/83	2	15,656'
01/15/83	1	15,825'

Witnessed by: Jehal E. Magle

THE STATE OF LOUISIANA PARISH OF LAFAYETTE

Before me, the undersigned authority, on this day personally appeared Michael E. Madden known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same as a free act and deed for the purposes and consideration therein expressed. MY COMMISSION FYPIPES: with life

MY COMMISSION EXPIRES; with life Name, Notary Public Cindy (Conques)

RECEIVED APR 11 1984 HOUBS OF CO £

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. BOX 1980

### HOBBS, NEW MEXICO 88240

NOTICE OF GAS CONNECTION

DATE May 4, 1984

This is to notify the Oil Conservation Division that connection for the purchase

The Stone Petroleum Corp. of gas from the \_\_\_\_\_ Operator

Javelina Basin Unit Lease

17-25S-34E, Lea County S.T.R.

Undesignated (Morrow) Pool

Transwestern \_\_\_\_\_ was made on May 2, 1984 Name of purchaser

> Transwestern Pipeline Company Company

Joany C Burk Rodney C. Burke Representative

Jr. Analyst Title

cc: Operator

0il Conservation Division - Santa Fe

#1 - Unit Letter Unknown Well Unit

a E RECEIVED MAY 7 1984 MAY 7 1984 May 5 OFFLOT

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#### DEVIATION SURVEY RECORD

Well: Javelina Basin Unit #1-17-25-34

Spud: November 5, 1982

TD: 15,825' January 15, 1983

$\frac{\text{DEPTH}}{116}$	$\frac{\text{DEVIATION}}{1/4 \text{ deg}}$	$\frac{\text{DEPTH}}{5425}$	$\frac{\text{DEVIATION}}{1}$
363	1/2	5923	1
1261	1/2	6429	$\bar{1}-1/4$
1759	3/4	6971	3/4
2363	3/4	7471	1
2564	1	7962	3/4
2965	1	8510	1 - 1/2
3271	1-3/4	9004	$\frac{1}{1-1/4}$
3362	1-3/4	9680	$\frac{1}{1-1/4}$
3454	2	10,174	1 - 1/2
3515	2	10,573	2
3576	2	10,826	1-1/4
3669	2	11,010	1, -
3791	1-3/4	11,509	ĩ
3887	2-1/4	12,003	3/4
3991	2-1/4	12,499	1/4
4046	2-1/4	12,998	3/4
4132	2-1/4	13,600	1
4251	1-3/4	14,007	$\overline{1}$
4375	1-3/4	14,394	3/4
4556	1-3/4	15,021	1-1/4
5172	2	15,303	1-3/4
5304	1-3/4	15,656	2
	·	15,825	1

#### STATE OF OKLAHOMA COUNTY OF OKLAHOMA

On this <u>14th</u> day of <u>March</u>, 19<u>83</u>, before me, the undersigned a Notary Public, in and for the County and State of the aforesaid, personally appeared <u>Bradley</u> <u>Katyung</u>, to me known to be the identical person who executed the within foregoing instrument and acknowledged to me that <u>he</u> executed same as <u>his</u> free and voluntary act and deed for the uses and pruposes therein set forth.

Given under my hand and seal of office the day and year last above written. My Commission Expires And the seal of office the day and year last above written. Jane Chesnutt, Notary Public



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