

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
The Stone Petroleum Corporation

3. ADDRESS OF OPERATOR
1620 Mid-America Tower, Oklahoma City, OK

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980'FNL & 1980'FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

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☐

(other) Completion

5. LEASE

NM-19005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Javelina Basin Unit

8. FARM OR LEASE NAME

N/A

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 17-T25S-R34E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3334 & GR

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)

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MINERALS MANAGEMENT SERVICE
ROOSEVELT, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated Lower Morrow 15,695-15,712' w/2 JSPF. Breakdown with 4,000 gallons Inverol with 750 SCF Nitrogen per barrel. Treated at 3BPM at 8,000 psi. Swabbed back load. Well would not flow. Made 100% formation water. Set Schlumberger "Plus-Plug" in 5-1/2" liner to abandon Lower Morrow. Top of plug at 15,632'. Dumped 25' of cement. PBD now 15,607'. Perforated Middle Morrow 15,154-15,156', 15,175-15,178', 15,389-15,392' and 15,418-15,420' w/2 JSPF. Acidized with 5,000 gallons 7-1/2% "MS" Acid with 1000 SCF Nitrogen per barrel. Treated at 6.3BPM at 8,900 psi. Now testing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bradley T. Katzung TITLE Reg. Drilling Mgr. DATE February 22, 1983

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY:

MAR 17 1983

MINERALS MANAGEMENT SERVICE
ROOSEVELT, NEW MEXICO

*See Instructions on Reverse Side