

**RECEIVED**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
OCT 20 1982

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form approved.  
Budget Bureau No. 42-R1425.

30-125-2800-3

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK  
MINERALS MGMT. SERVICE  
DRILL ☒ ROSWELL, NEW MEXICO ☐ PLUG BACK ☐

b. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR  
THE STONE PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR  
1620 MID-AMERICA TOWER, 20 NORTH BROADWAY,  
OKLAHOMA CITY, OKLAHOMA 73102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface  
1980' FNL AND 1980' FEL OF SECTION 17  
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*  
17 MILES WEST OF JAL, NEW MEXICO

15. DISTANCE FROM PROPOSED\* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)  
1980'

16. NO. OF ACRES IN LEASE  
800

17. NO. OF ACRES ASSIGNED TO THIS WELL  
320

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  
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19. PROPOSED DEPTH  
16,500'

20. ROTARY OR CABLE TOOLS  
ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3334.9' GR

22. APPROX. DATE WORK WILL START\*  
UPON APPROVAL

5. LEASE DESIGNATION AND SERIAL NO.  
NM-19005

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
JAVELINA BASIN UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 17, T. 25 S., R. 34 E.

12. COUNTY OR PARISH  
LEA

13. STATE  
NEW MEXICO

23. PROPOSED CASING AND CEMENTING PROGRAM


SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	CONDUCTOR CSG.	40'	TO FILL TO SURFACE
17-1/2"	13-3/8"	54.5#	1000'	SUFFICIENT TO CIRCULATE
12-1/4"	9-5/8"	36#	5170'	SUFFICIENT TO CIRCULATE
8-3/4"	7"	26#	14,000'	760 SACKS
6"	5"(Liner)	23.2#	16,500'	325 SACKS

PRODUCING ZONE WILL BE PERFORATED AND STIMULATED AS NECESSARY.

SEE ATTACHED FOR: SUPPLEMENTAL DRILLING DATA  
BOP SKETCH  
SURFACE USE AND OPERATIONS PLAN

GAS IS NOT DEDICATED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  Agent for  
SIGNED Arthur R. Brown TITLE THE STONE PETROLEUM CORP. DATE OCTOBER 18, 1982

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

PERMIT NO.

APPROVAL DATE

APPROVED BY

OCT 21 1982

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JOHN A. GILHAM  
DISTRICT SUPERVISOR

RECEIVED

OCT 26 1982

MAIL ROOM