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UNITED STATES Form 3160-5 **FORM APPROVED** DEPARTMENT OF THE INTERIOR (August 1999) OMB NO. 1004-0135 **BUREAU OF LAND MANAGEMENT** (3 original, 5 copies) Expires: November 30, 2000 SUNDRY NOTICES AND REPORTS ON WELLS Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM NM 94108 abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side If Unit or CA/Agreement, Name and/or No. Type of well X Oil Well Gas Well Other Red Hills North Unit 2. Name of Operator Well Name and No. EOG Resources, Inc. Red Hills North Unit No. 901 3a. Address 3b. Phone No. (include area code) API Well No. P.O. Box 2267, Midland, TX 79702 (915)686-3714 30-025-28003 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Field and Pool, or Exploratory Red Hills Bone Springs 1980' FNL & 1980 FEL Section 17, T-25-S, R-34-E (S/L) County or Parish, State 2900' FNL & 5' FWL Section 17, T-25-E, R-34-E (BHL) Lea Co. NM IDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair **New Construction** Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Recomplete Horizontally Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereo. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date or any proposed work and approximate duration merec if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone Atlach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 dar following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the second testing in reaction. LIKE APPROVAL Attached here to Drilling Program, Surface use and Operations Plan for Horizontal re-entry of producing well. Bond No. on file with BLM NM2308 BY STATE C-102 Plats enclosed. BE SURE TO SUBMIT A 3160-4 Completion Report within 32 days 26 completion And trating RY GOURLEY 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Mike Francis Title Agent Signature Date 12/20/01 FEDERAL OR STATE OFFICE US Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject leaase which would entitle the applicant to conduct thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

Service Set Set & Service



District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies

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Fee Lease - 3 Copies

AMENDED REPORT

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EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

1. GEOLOGIC NAME OF SURFACE FORMATION:

Permian

2. ESTIMATED TOPS OF IMPORTANT GEOLOGICAL MARKERS:

Delaware Mt. Group 5320'
Bone Spring Lime 9305'
3rd Bone Spring Sand 12250'
TVD 12350'
TMD 15550'

3. ESTIMATED DEPTHS OF ANTICIPATED FRESH WATER, OIL OR GAS:

Upper Permian Sands 100' Fresh Water 3rd Bone Spring Sand 12250' Oil

No other formations are expected to give up oil, gas or fresh water in measurable quantities. The surface fresh water sands are protected by setting 13 3/8" casing at 588' and cement circulated back to surface.

4. CASING PROGRAM: (Existing Casing)

Hole Size	<u>Interval</u>	OD Casing	Weight Grade Jt. Cond. Type
17 1/2"	0-588'	13 3/8"	54.5# J55 ST&C
12 1/4"	0-5172'	10 3/4"	45.5# LT&C
9 1/2"	8757-13,600'	7 5/8"	33.7, LT&C
7 7/8"	0'-12,170'	5 1/2"	17# TAC95 & P-110
7 7/8 ''	13099-15820'	5 1/2" LINER	

CASING PROGRAM: (Proposed)

Hole SizeIntervalOD CasingWeight Grade Jt. Cond. Type4 ¾"11,700-15550"3 ½"9.2 HCP-110, HYD 513

CEMENTING PROGRAM: (Existing Casing)

13 3/8" Surface Casing: Circulated cement to surface w/500 Sx.

10 3/4" 1st Intermediate: Circulated cement to surface w/2825 \$\hat{\text{Hobbs}}{\text{Hobbs}}

EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

7 5/8" 2nd Intermediate: Cemented with 795 sx. TOC @ 8757'

5 1/2" Production Casing: Cemented with 85 sx. Premium Plus. TOC @ 11090' by Temperature log.

5 1/2" Liner: NR

CEMENTING PROGRAM: (Proposed)

3 1/2" Production Liner: 160 sxs Acid Soluble Cement, 0.6%Halad344,0.7%Econolite,0.2% SCR-100

5. Re-ENTRY PROCEDURE:

The RHNU #901 well will be re-entered. The existing perforations are in the Third Bone Springs @ 12,264' - 12,290'. A 5 ½ CIBP will be set @ 12,150' and 35' of cement placed on top.

A 5½" mechanical whipstock will be set @11,700', window cut, and a 4¾" hole drilled horizontally to approximately 15,550' MD. A 3½" production liner will be run and cemented in from 15,550 to 11,500'. See Exhibit 4(a), 4(b).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of a double ram-type (5000 psi WP) preventer and an annular preventer (5000 psi WP). Units will be hydraulically operated and the ram-type will be equipped with blind rams on top and drill pipe rams on bottom. All will be installed on the 5 ½" production casing and used continuously until TD is reached. Before drilling out of the 5 1/2" casing, the ram-type BOP and accessory equipment will be tested to 5000 psi and the annular to 70% of rated working pressure (3500 psi).

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A 2" kill line and 4" choke line will be included in the drilling spool located below the ram-type BOP. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold with 5000 psi WP rating.

6. TYPES AND CHARACTERISTICS OF THE PROPOSED MUD SYSTEM:

EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

The well will be drilled to TD with a polymer/KCL mud system. The applicable depths and properties of this system are as follows:

<u>Depth</u>	Туре	Wt (ppg)	Viscosity (sec)	Waterloss (cc)
11,700'to 15,550'	Fresh water/gel	8.33	28-40	N.C 10

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

7. Auxillary Well Control and Monitoring Equipment:

- (A) A kelly cock will be kept in the drill string at all times.
- (B) A full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will be on the rig floor at all times.
- (C) A mud logging unit complete with H2S detector will be continuously monitoring drilling penetration rate and hydrocarbon shows.

8. LOGGING, TESTING AND CORING PROGRAM:

(A) The electric logging program will consist of a LWD GR from 11,700' to TD.

10. <u>ABNORMAL CONDITIONS, PRESSURES, TEMPERATURES AND POTENTIAL HAZARDS</u>:

No abnormal pressures or temperatures are anticipated. The estimated bottom hole temperature (BHT) at TD is 175 degrees F with an estimated maximum bottom-hole pressure (BHP) at TD of 5000 psig. No hydrogen sulfide or other hazardous gases or fluids have been encountered, reported or are known to exist at this depth in this area. No major loss circulation zones have been reported in offsetting wells.

11. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

Road and location work will not begin until approval has been received from the BLM. Anticipated spud date is within 30 days after approval at the present time. Once drilling has commenced, the drilling operation should be finished in approximately 60 days. If the well is productive, an additional 30 to 45 days will be required for the completion and testing before a decision is made to install permanent facilities.



EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

SURFACE USE AND OPERATIONS PLAN

1. EXISTING ROADS:

Access to location will be made on existing roads.

Routine grading and maintenance of existing roads will be conducted as necessary to maintain their condition as long as any operations continue on this lease.

2. LOCATION OF EXISTING WELLS:

Exhibit #2 shows all existing wells within a one-mile radius of this well.

3. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:

Existing production facilities and roads located within Red Hills North Unit (Exhibit 3) Flow lines are already in place for existing production.

4. LOCATION AND TYPE OF WATER SUPPLY:

Water for drilling will be purchased from commercial sources and transported to the well site over existing roads.



EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

5. PLANS FOR RESTORATION OF THE SURFACE:

After completion of drilling and/or completion operations, all equipment and other material not needed for operations will be removed. Location will be cleaned of all trash and junk to leave the well in an aesthetically pleasing condition as possible.

Any unguarded pits containing fluid will be fenced until they are dry and back filled.

After abandonment of the well, surface restoration will be in accordance with current federal laws and regulations. Location will be cleaned, and the well pad removed to promote vegetation. Reseeding will be as per BLM specifications

6. METHODS OF HANDLING WASTE DISPOSAL:

A small reserve pit will be utilized. Reserve pit will be evacuated of drilling fluid within 10 days after the well is completed.

Drill cuttings will be encapsulated in plastic and buried 2' below ground level.

Water produced during tests and waste water will be saved and hualed to a disposal well. Oil produced during tests will be in test tanks until sold.

Current laws and regulations pertaining to the disposal of human waste will be complied with.

Trash, waste paper, garbage and junk will be hauled to an approved disposal site n an enclosed trash trailer.

All trash and debris will be removed from the well site within 30 days after finishing drilling and/or completion operations.

7. ANCILLARY FACILITIES:

No airstrip, campsite, or other facilities will be built.

8. WELL SITE LAYOUT:

Exhibit #3 shows the relative location and dimensions of the well pad, steel mud pits, and location of major rig components. Pad area has been staked and flagged.

10. OTHER INFORMATION:

FELLINED
Hobbs
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EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

The area around the well site is grassland and the top soil is duned and sandy. The vegetation is native scrub grasses with abundant sagebrush, yucca, and prickly pear.

There is no permanent or live water in the immediate area.

Cultural resources examination has been completed.

11. OPERATORS REPRESENTATIVE:

The field representative responsible for assuring compliance with the approved surface-use and operations plan is as follows:

Mr. Tom Young Phone: Business 1/505/390/2903

Home 1/915/697-5639



EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

12. CERTIFICATION:

I HEREBY CERTIFY that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

Tom Young
Drilling Manager

Date: 12/20/01

EOG RESOURCES, INC. RED HILLS NORTH UNIT NO. 901 LEA COUNTY, NM

ATTACHMENT TO EXHIBIT #1

- 1. Blow out preventer and all fittings must be in good condition, 5000 psi W.P. minimum.
- 2. All fittings to be flanged.
- 3. Safety valve must be available on rig floor at all times with proper connections, valve to be full bore 5000 psi W.P. minimum.
- 4. All choke and fill lines to be securely anchored, especially ends of choke lines.
- 5. Equipment through which bit must pass shall be at least as large as the diameter of the casing being drilled through.
- 6. Kelly cock on kelly.
- 7. Extension wrenches and hand wheels to be properly installed.
- 8. Blow out preventer control to be located as close to driller's position as feasible.
- 9. Blow out preventer closing equipment to include minimum 40-gallon accumulator, two independent sources of pump power on each closing unit installation, and meet all API specifications.



ECG Resources, Inc.
Red Hills North Unit No. 90/well

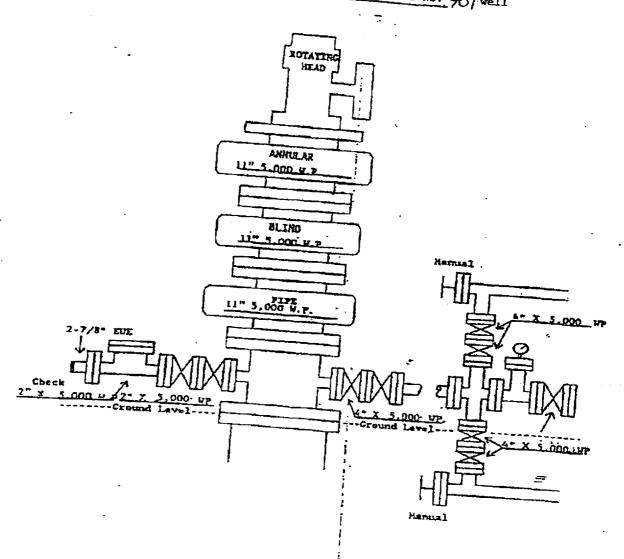
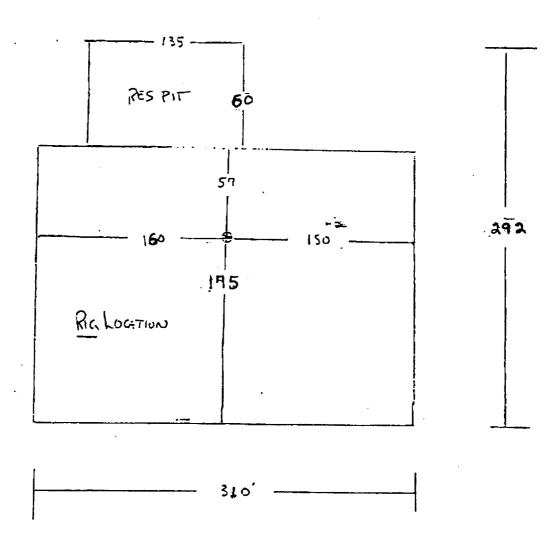


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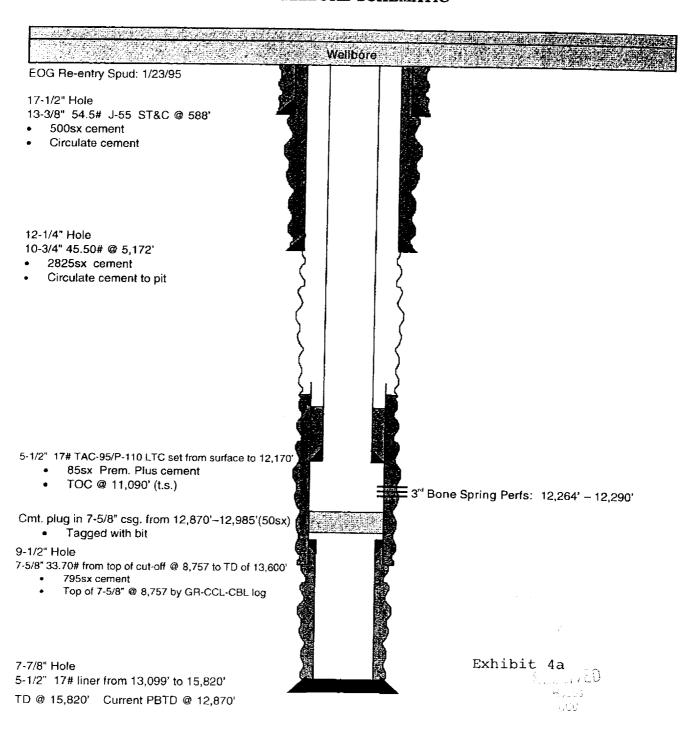
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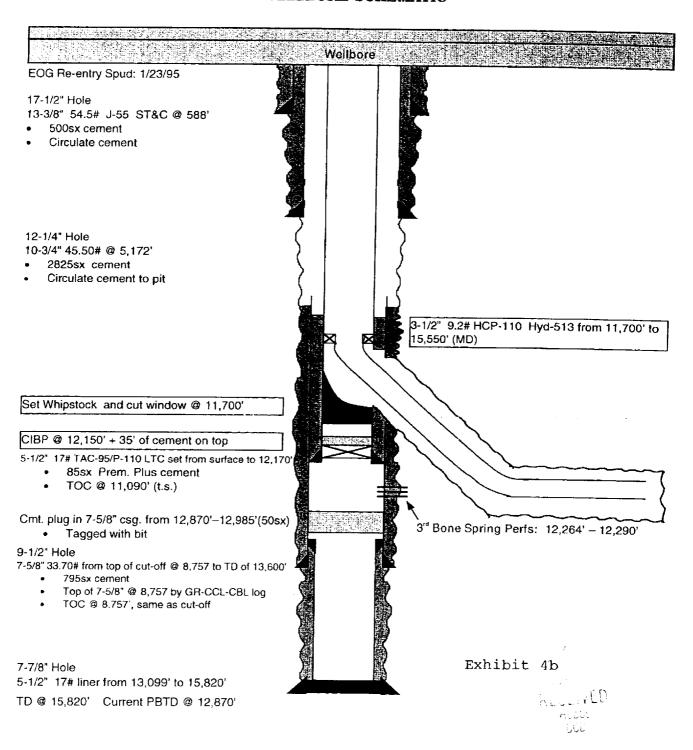
CURRENT WELLBORE SCHEMATIC



EOG RESOURCES, INC. 1,980' FNL & 1,980' FEL Sec.17-T25S-R34E

RHNU NO. 901 LEA CO., NEW MEXICO DECEMBER 14, 2001

PROPOSED WELLBORE SCHEMATIC



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