

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Cordova Resources, Inc.		8. Farm or Lease Name Knight
3. Address of Operator 8350 N. Central Expwy #822 Dallas, Texas 75206		9. Well No. 17
4. Location of Well UNIT LETTER M 1315 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 24-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Langlie-Mattix Queens-7
15. Elevation (Show whether DF, RT, GR, etc.) 3221 GR		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/19/82 - Ran 21 joints of 8-5/8" 28# surface casing to 810'. Western Co. cemented with 500 sacks Class 'H'. Cement was circulated to surface.

10/20/82 - Waiting on cement 12 hours. Vision Drilling Co. installed BOP & tested casing to 500 PSI and held okay.

Minerals
18 AXS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.E. Madison TITLE Production Superintendent DATE 10/21/82

ORIGINAL SIGNED BY

JERRY SEXTON

DISTRICT 1 SUPER

APPROVED BY

TITLE

DATE

NOV 8 1982

CONDITIONS OF APPROVAL, IF ANY: