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Appropriate District Office
DiSTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Departme...

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BRIDGE OIL COMP.	ANY, L.P.				Well A	30-02	5-280	0/2	
ddress 12377 Merit Dri		00, Dallas, T	exas 75	251			<u> </u>	······································	
esson(s) for Filing (Check proper box,				t (Please copia	in)			· · · · · · · · · · · · · · · · · · ·	
iew Well		in Transporter of:							
ecompletice U	Oil	Dry Ges							
hange in Operator	Casinghead Gas	Condensate	2277 Now	it Do	Suita 1	600 Poll	25 TO	xas 752	
and an inches of the same of t		pany, L.P., 1			Suite 1	ouo, Daii	as, le	xas /52	
. DESCRIPTION OF WELL	L AND LEASE Well N		ve 1/01/	90	Kind c	(Lease	I.e	ase No.	
Humphrey Queen		Langlie M	_	Rivers O	Conta	Federal or Fee			
ocation >	: 2388	Α,			DC	et From The	Wes-	Line	
Unit Letter		37E		(PM,	<u> </u>	Lea		County	
Section Towns		Range		ırvı,				County	
I. DESIGNATION OF TRA			RAL GAS	adress to w	rich approved	come of this form	n is to be se	ent)	
or Condensate			Address (Give address to which approved copy of this form is to be sent) P. D. Bont 2 648 Hour ton 24 77252						
a of Authorized Transporter of Casinghead Gas Or Dry Gas			Address (Give address to which approved copy of this form is to be sent)						
71 Paso Natura	al Gas Co	mouny	BOX 1	492, 5	FI Phi		199	18	
well produces oil or liquids,	Unit Sec	Twp. Rge.	is gas actually	connected?	When	? 1)	12419	γЗ	
ve location of tanks.	1+1/1 3	25-S 37-F		_					
this production is commingled with the COMPLETION DATA	M Hom my other lease	or poor, give consiming.	ing Order Bulls						
Designate Type of Completic	on - (X)	Vell Gas Well	New Well	Workover	Deepen	Plug Back S	ume Res'v	Diff Res'v	
ate Spudded	Date Compl. Read	y to Prod.	Total Depth			P.B.T.D.			
evations (DF, RKB, RT, GR, etc.)	Name of Producin	Producing Formation		Top Oil/Gas Pay			Tubing Depth		
erforations			L			Depth Casing	Shoe		
	TIPE	IG, CASING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		TUBING SIZE		DEPTH SET			SACKS CEMENT		
11004 0100									
. TEST DATA AND REQU	EST FOR ALLO	WABLE	<u>.l.</u>						
IL WELL (Test must be after	er recovery of total volu	ene of load oil and mus	be equal to or	exceed top all	owable for thi	depth or be for	full 24 hou	rs.)	
ate First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas lijt, i	uc.)			
ength of Test	Tubing Pressure		Casing Pressure			Choke Size			
			Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbis.		Water - Bota						
GAS WELL						10-1-25	-4		
Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
			-						
I. OPERATOR CERTIF			(OIL CO	NSERV	ATION E	IVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved			FEB 1 3 1990			
Λ	gang.		Date	2 whhiove				,	
Signatura Dorra McGough	<i>/</i> \	cory Analyst	∥ By_		ORIGINA	L SIGNED B	PEKAIZC	R	
Printed Name January 8, 1990		Title -788-3300	Title						
Date	213-	Telephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JAN 22 1990

OCD HOBBS OFFICE