

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.7. Unit Agreement Name
Humphrey Queen Unit
8. Farm or Lease Name9. Well No.
30
10. Field and Pool, or Wildcat
Langlie Mattix12. County
Lea

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Mobil Producing TX & NM, Inc.

3. Address of Operator

9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. Location of Well

UNIT LETTER **FE** LOCATED **2388** FEET FROM THE **North** LINE AND **1300** FEET FROMTHE **West** LINE OF SEC. **3** TWP. **25S** RGE. **37E** NMPM15. Date Spudded **11/16/82** 16. Date T.D. Reached **11/28/82** 17. Date Compl. (Ready to Prod.) **1/7/83** 18. Elevations (DF, RKB, RT, GR, etc.) **3154 GR** 19. Elev. Casinghead **Same**20. Total Depth **3850** 21. Plug Back T.D. **3801** 22. If Multiple Compl., How Many **→** 23. Intervals Drilled By **X** Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3506-3556 Langlie Mattix 7 Rivers Queen

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Compensated Density & Neutron, DDL, RXO27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	402	12-1/4	325 sx	-0-
5-1/2	14#	3850	7-3/4	950 sx	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3408	3408

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

3506-10 1 JSPF (40 Holes)
 3516-34
 3538-46 0.50"
 3550-56

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3506-3556	2900 gals 15% NEA

33. PRODUCTION

Date First Production 1/26/83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump-2-1/2 x 1-1/2 x 16				Well Status (Prod. or Shut-in) Producing	
Date of Test 1/31/83	Hours Tested 24	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 24	Gas - MCF 11	Water - Bbl. 41	Gas - Oil Ratio 458
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 24	Gas - MCF 11	Water - Bbl. 41	Oil Gravity - API (Corr.) 37.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

El Paso Natural Gas Co.

Test Witnessed By

Jack Kimbler

35. List of Attachments

Record of Inclination, Density & Neutron Log DDL, RXO

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Authorized Agent

DATE **2/4/83**

