HO. OF COPIES RECE	EIVED	1		
DISTRIBUTIO				
SANTA FE				
FILE				
U.S.G.S.		i		
LAND OFFICE				
IRANSPORTER	OIL			
INANSPORTER	GAS			
OPERATOR				
PRORATION OF				
Operator				
Mobil Producing TX & N				
Address				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-11

	FILE		AND	Effective 1-1-65		
Γ	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
ı	LAND OFFICE	AS MORIZATION TO TRA	THE AND HATOKAL O	<b>~3</b>		
	OIL					
	TRANSPORTER GAS		•			
ŀ	OPERATOR					
.	PRORATION OFFICE			•		
•	Operator	1				
1	Mobil Producing TX & NM, Inc.					
ı	Address					
	9 Greenway Plaza, Suite	2700, Houston, Texas 77	7046			
ſ	Reason(s) for filing (Check proper box)		Other (Please explain)			
1	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Gar	<b>=</b>			
L	Change in Ownership	Casinghead Gas Conden	sate []			
1	If change of ownership give name					
	and address of previous owner					
H.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation   Kind of Lease	Legse No.		
			7 Rivers Queen, State, Federal	1 -		
	Humphrey Queen Unit	JO Langile Mattix	Gran			
i		North	1200	West		
İ	Unit Letter E : 2388	Feet From The North	e and 1300 Feet From 1	he		
İ	Line of Section 3 Tow	mahip 25-S Range	5-8/E , NMPM, Le	2 County		
Į	Line of Section 5					
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
- 1	Shell Pipeline Corp.		Box 2648 Houston, TX 7	7001		
ŀ	Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas	Address (Give address to which approx	ed copy of this form is to be sent)		
l	El Paso Natural Gas Co.		Box 1492 El Paso, TX 7	9978		
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n		
		F& K   3   25-S 37-E	Yes 1/26/8	3		
	If this production is commissed wit	h that from any other lease or pool,	give commingling order number:	•		
	COMPLETION DATA					
		0 11 11				
	D . T . (C	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio		X			
		n = (X)		P.B.T.D.		
	Date Spudded 11/16/82	on - (X) X  Date Compl. Ready to Prod.  1/7/83	X Total Depth 3850	P.B.T.D. 3801		
	Date Spudded 11/16/82	on - (X) X  Date Compl. Ready to Prod.  1/7/83	X Total Depth  3850 Top Oil/Gas Pay	P.B.T.D.  3801 Tubing Depth		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR	Date Compl. Ready to Prod.  1/7/83  Langlie Mattix  Rivers Queen	X Total Depth 3850	P.B.T.D.  3801  Tubing Depth 3408		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR	Date Compl. Ready to Prod.  1/7/83  Langlie Mattix  Rivers Queen	X Total Depth  3850 Top Oil/Gas Pay	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR	Date Compl. Ready to Prod.  1/7/83  Langile Mattix  Rivers Queen	X Total Depth 3850 Top Oil/Gas Pay 3506	P.B.T.D.  3801  Tubing Depth 3408		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations	Date Compl. Ready to Prod.  1/7/83  Langlie Martix / Rivers Queen  TUBING, CASING, AND	X Total Depth 3850 Top Oil/Gas Pay 3506 CEMENTING RECORD	P.B.T.D.  3801  Tubing Depth  3408  Depth Casing Shoe  3850		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE	Date Compi. Ready to Prod.  1/7/83  Lang 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE	X Total Depth 3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET	P.B.T.D.  3801  Tubing Depth  3408  Depth Casing Shoe  3850  SACKS CEMENT		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4	Date Compl. Ready to Prod.  1/7/83  Lang Lie Mattix Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8	X Total Depth 3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET 402	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE	Date Compi. Ready to Prod.  1/7/83  Lang 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE	X Total Depth 3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET	P.B.T.D.  3801  Tubing Depth  3408  Depth Casing Shoe  3850  SACKS CEMENT		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4	Date Compl. Ready to Prod.  1/7/83  Lang Lie Mattix Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8	X Total Depth 3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET 402	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4 7-3/4	Date Compl. Ready to Prod.  1/7/83  Langille Mattix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8  5-1/2	X Total Depth 3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET 402 3850	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLL WELL	Date Compl. Ready to Prod.  1/7/83  Langlie Martix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a)	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fter recovery of total volume of load oil pth or be for full 24 hours)	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow-		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FO	Date Compl. Ready to Prod.  1/7/83  Langlie Martix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a)	Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT  325 950  and must be equal to or exceed top allow- (t, etc.)		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod.  1/7/83  Panglie Mattix Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de	Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT  325 950  and must be equal to or exceed top allow- (t, etc.)		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test	Date Compl. Ready to Prod.  1/7/83  Langille Mattix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de	Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Pump  2-1/2 x 1-1/2 x  Casing Pressure	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT  325 950  and must be equal to or exceed top allow- (t, etc.)		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs	Date Compl. Ready to Prod.  1/7/83  Pare 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij Pump 2-1/2 x 1-1/2 x  Casing Pressure	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs  Actual Prod. During Test	Date Compl. Ready to Prod.  1/7/83  Lang 1 is Martix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.)  16  Choke Size  Gae-MCF		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs	Date Compl. Ready to Prod.  1/7/83  Pare 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lij Pump 2-1/2 x 1-1/2 x  Casing Pressure	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size		
	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil	Date Compl. Ready to Prod.  1/7/83  Lang 1 is Martix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.)  16  Choke Size  Gae-MCF		
	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL	Date Compl. Ready to Prod.  1/7/83  Pair of Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis. 24	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lij  pump  2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11		
	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil	Date Compl. Ready to Prod.  1/7/83  Lang 1 is Martix / Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.)  16  Choke Size  Gae-MCF		
	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  1/7/83  Lang 1 - Substing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbis. 24	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls. 41  Bbls. Condensate/MMCF	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11		
	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL	Date Compl. Ready to Prod.  1/7/83  Pair of Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis. 24	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lij  pump  2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11		
<b>v</b> .	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  1/7/83  Pair of Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbls.  24  Length of Test  Tubing Pressure (Shut-in)	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402 3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lij  2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- ft, etc.)  16  Choke Size  Gravity of Condensate  Choke Size		
<b>v</b> .	Date Spudded  11/16/82 Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83 Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  1/7/83  Pair of Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Oil-Bbls.  24  Length of Test  Tubing Pressure (Shut-in)	X  Total Depth  3850  Top Oil/Gas Pay  3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lij  Pump  2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- ft, etc.)  16  Choke Size  Gravity of Condensate  Choke Size		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  1/7/83  Lang 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de Date of Test  1/31/83  Tubing Pressure  Cil-Bbis.  24  Length of Test  Tubing Pressure (Shut-in)	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fiter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls. 41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	P.B.T.D.  3801  Tubing Depth 3408  Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- ft, etc.)  16  Choke Size  Gravity of Condensate  Choke Size		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLE WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complied to the product of th	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402 3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lift pump 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  FEB 1 (	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate Choke Size  TION COMMISSION 1983		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOIL WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANCE	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD DEPTH SET  402 3850  fter recovery of total volume of load oil opth or be for full 24 hours)  Producing Method (Flow, pump, gas li) Pump 2-1/2 x 1-1/2 x Casing Pressure ——— Water-Sbls. 41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA FEB 1 ( APPROVED  ORIGINAL SIGN	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allowed, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate  Choke Size  TION COMMISSION 1983		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLE WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complied to the product of th	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	X  Total Depth  3850  Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipper 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  FEB 1 (  BY ORIGINAL SIGN  DISTRICT	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- ft, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate Choke Size  TION COMMISSION 1983  19 ED BY JERRY SEXTON T SUPERVISOR		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLE WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complied to the product of th	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	X  Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402 3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Bble.  41  Bble. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  FEB 1 (  BY ORIGINAL SIGN  DISTRICT	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate Choke Size  TION COMMISSION 1983 ED BY JERRY SEXTON I SUPERVISOR		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLE WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complied to the product of th	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	X  Total Depth  3850 Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402 3850  fiter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipping 2-1/2 x 1-1/2 x  Casing Pressure  Water-Sbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  FEB 1 (  BY ORIGINAL SIGN  DISTRICT  Title  This form is to be filled in a	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT  325 950  and must be equal to or exceed top allow- (t, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate  Choke Size  TION COMMISSION 1983 ED BY JERRY SEXTON I SUPERVISOR		
v.	Date Spudded  11/16/82  Elevations (DF, RKB, RT, GR, etc.)  3154 GR  Perforations  HOLE SIZE  12-1/4  7-3/4  TEST DATA AND REQUEST FOOLE WELL  Date First New Oil Run To Tanks  1/26/83  Length of Test 24 hrs  Actual Prod. During Test 24 Bbls Oil  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pirot, back pr.)  CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and the complied to the product of th	Date Compl. Ready to Prod.  1/7/83  Paire 1 Poducing Formation Rivers Queen  TUBING, CASING, AND CASING & TUBING SIZE  8-5/8 5-1/2  OR ALLOWABLE (Test must be a able for this de  Date of Test  1/31/83  Tubing Pressure  Oil-Bbis.  24  Length of Test Tubing Pressure (Shut-in)  CE	X  Total Depth  3850  Top Oil/Gas Pay 3506  CEMENTING RECORD  DEPTH SET  402  3850  fter recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas lipping)  Producing Pressure  Water-Bbls.  41  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  FEB 1 (  BY ORIGINAL SIGN  DISTRICT  TITLE  This form is to be filed in a	P.B.T.D.  3801 Tubing Depth 3408 Depth Casing Shoe 3850  SACKS CEMENT 325 950  and must be equal to or exceed top allow- ft, etc.) 16 Choke Size  Gae-MCF 11  Gravity of Condensate  Choke Size  TION COMMISSION 1983  ED BY JERRY SEXTON T SUPERVISOR  Compliance with RULE 1104.  Table for a newly drilled or deepened allowed by a tabulation of the deviation		

(Title)

(Date)

1/31/83

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply