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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name Humphrey Queen Unit
2. Name of Operator Mobil Producing TX & NM, Inc.		8. Form of Lease Name
3. Address of Operator 9 Greenway Plaza #2700, Houston, TX 77046		9. Well No. 30
4. Location of Well UNIT LETTER <u>E</u> <u>2388</u> FEET FROM THE <u>North</u> LINE AND <u>1300</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>258</u> RANGE <u>37E</u> N.M.P.M.		10. Field and Pool, or Wildcat Langlie Mattirx
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER <u>completion of well</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-30-82 Waiting on completion rig until 1-5-83.
1-5-83 3850 TD, 3801 PBDT
MIRU Clarke WS DD Ut 1/4/83, inst BOP, GIH w/ 4-3/4 Gruner bit, & 128 jts 2-7/8
tbg to 3801 = PBDT, prep to spot acid. SDFN.
1-6-83 3850 TD, 3801 PBDT, Penrose perfs 3506-3556.
Stimwell spot 100 gal 15% NFA 3555-3450, POH w/bit, DA ran PDC log 3600-3100 & perf
5 1/2 csg in Penrose form w/ 1 JSPF @ 3506-10; 3516-34; 3538-46 & 3550-3556, total 40
holes, GIH w/ Baker 5 1/2 Model R pkr on 114 jts 2 7/8 tbg & set @3408, Stimwell acidize
Penrose perfs 3506-3556 w/ 2900 gal 15% NEA + 50 RCNBS, had fair ball action, TTP 990-
1300, ATR 4.2 BPM, ISDTP 800, 5 min SITP 650, 10 min SITP 630, 15 min SITP 600, job
compl @ 4:30 pm 1/5/83.
1-7-83 3850 TD, 3801 PBDT, Penrose perfs 3506-3556
16 hr SITP 0, Sw tr of oil + 30 BLW/8 hrs, Sw dry in two hrs & made 1 run per hr for
6 hrs, fl entry 200' per hr, L Hr Sw 1 BF S/O 2% oil, no sh gas, FL surf to SN @ 3402
1/8-1/10 83 3850 TD, 3801 PBDT, Penrose perfs 3506-3556
14 hr SITP 0 psi, sw tr oil + 6 BLW/ 7 hrs, sw 1/2 BFLH, SO 3% oil, NSG, FL 2650
to dry to SN @ 3402.
1/11/83 3850 TD, 3801 PBDT, Penrose perfs 3506-3556
62 hr SITP 20, Sw tr of oil + 4 BLW/3 hrs, LH sw 1/2 BF, SO 3% oil, FL 2200 to SN
@ 3402, Stimwell SWF Penrose perfs 3506-3556 down 2 7/8 tbg w/25,000 gal (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. N. Heath AUTHORIZED AGENT DATE 1-14-83
ORIGINAL SIGNED BY JERRY SEXTON DATE JAN 17 1983
APPROVED BY DISTRICT 1 SUPR. DATE _____
CONDITIONS OF APPROVAL, IF ANY _____

Flexigel + 40,000# 20/40 sd + 20,000# 10/20 sd, fl w/ slick 2% KCL wtr,
TTP 2120-2300, AIR 15 BPM, ISDTP 1130, 5 min SITP 1030, 15 min SITP 970
psi.

1/12/83

3850 TD, 3801 PBTD, Penrose perfs 3506-3556
16 hr SITP 0, S 19 BNO + 173 BLW/10 hrs, LH sw 24 BF, SO 15% oil, SSG,
FL 100-2700 SDFN.

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JAN 17 1983

O.C.D.
HOBBS OFFICE