Submit 3 Copies To Appropriate District Stat	te of New Mexico	Form C-103
Office District I Energy, Min	erals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OIL CONCEDVATION DIVISION		30-025-28013
1301 W. Glada Ave., Altesta, INVI 80210		5. Indicate Type of Lease
District III 1000 Bio Proces Rd. Artes, NIM 87410		STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	TO ONLY TO A	
SUNDRY NOTICES AND REPORT		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		
PROPOSALS.)	(rolan e 101) rok been	Humphrey Queen Unit
1. Type of Well:		
Oil Well Gas Well X Other		
2. Name of Operator		8. Well No. 31
Gruy Petroleum Management Co.		
3. Address of Operator		9. Pool name or Wildcat
P.O. Box 140907, Irving, TX. 75014-0907		Langlie Mattix 7RV-Qu-Grbg
4. Well Location		
Unit Letter N 1300_feet from the South - line and 1750 feet from the West line		
Section 3 Township 25 S Range 37E NMPM Lea County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3140' GR		
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABAN	NDON 🗌 REMEDIAL WOF	RK
TEMPORARILY ABANDON ☐ CHANGE PLANS		ILLING OPNS.□ PLUG AND □
TEMPONANIET ADAMOON CHANGE PLANS	COMMENCE DR	ILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE	☐ CASING TEST A	
COMPLETION	CEMENT JOB	
OTHER:	OTHER: Reque	st for temporarily Abandon Status
		to tomporally results of status
12. Describe proposed or completed operations. (Clear	rly state all pertinent details, and gi	ve pertinent dates, including estimated date of
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompilation.		S Free competition of
•		
Pooh with 107 Jts. Of 2 3/8" on a 5 ½" Model AD-	1 Packer Set @ 3305'.	
Pooh with 107 Jts. Of 2 3/8" on a 5 ½" Model AD- Rih with a 4.24" CIPB set @ 3320', spot 35' of clas	ss "H" Cement on plug.	
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Rih with a 4.24" CIPB set @ 3320', spot 35' of class	ss "H" Cement on plug.	d 3314157675
Rih with a 4.24" CIPB set @ 3320', spot 35' of class	ss "H" Cement on plug.	d. tive well 13 14 15 76 75 76
Rih with a 4.24" CIPB set @ 3320', spot 35' of class	ss "H" Cement on plug.	d. tive well. 121314157677
Rih with a 4.24" CIPB set @ 3320', spot 35' of clas Rih with 105 Jts. Of 2 3/8 CC Tbg., Circulate 120 b Nu wellhead, test casing to 540 Psig, pressure after Gruy Petroleulm Mgt., respectfully request approva See attached Chart.	ss "H" Cement on plug. bls of treated water. 30 Minutes was 540 Psig. Stabilize all to temporarily Abandon this inac	d. tive well 57172 13 14 15 76 73 75 75 75 75 75 75 75 75 75 75 75 75 75
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