

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-28013</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Water Injection Well</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Prize Operating Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>3500 William D. Tate, Suite 200, Grapevine, Texas 76051</b>		7. Lease Name or Unit Agreement Name: <b>Humphrey Queen Unit</b>
4. Well Location Unit Letter <b>N</b> : <b>1300</b> feet from the <b>South</b> line and <b>1750</b> feet from the <b>West</b> line Section <b>3</b> Township <b>25S</b> Range <b>37E</b> NMPM County <b>Lea</b>		8. Well No. <b>31</b>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3140' GR</b>		9. Pool name or Wildcat <b>Langlie Mattix 7Rvrs-Queen-Grayburg</b>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Gruy Petroleum Management Co., respectfully request approval to Temporarily Abandon this inactive injection well as per the attached procedure:

1. MIRU well service rig. Release pkr., circulate hole and POH with tubing.
2. RIH with CIBP and set @ 3370' with 35' cement on top.
3. Test CIBP and casing to 500 psi.
4. RD and move off well. Leave well as TA'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Aldridge TITLE Sr. Regulatory Analyst DATE 6-25-2002

Type or print name Don Aldridge Telephone No. 469-420-2728

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STATE

JUL 2 2002

# GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix-7 Rvrs-Queen  
Spud 11/29/82

Humphrey Queen Unit #31

API 30-025-28013

## CURRENT COMPLETION

Sherry Reid Carroll 6/21/02

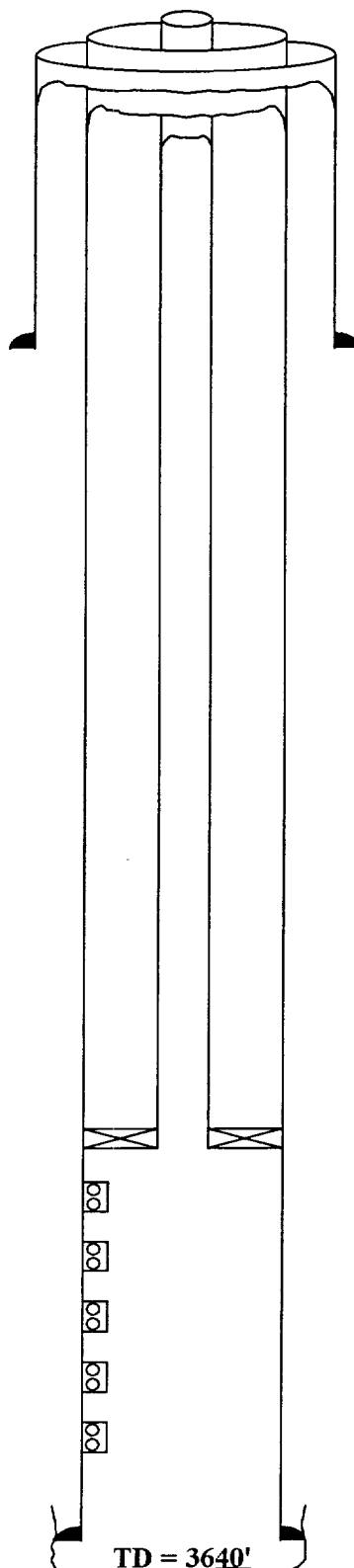
KB: -  
DF: -  
GL: 3140'

1300' FSL & 1750' FWL  
Sec 3, Unit Letter N  
T-25-S, R-37-E  
Lea County, New Mexico

Casing Strings:  
8-5/8" (12-1/4" hole), 20#  
@ 424' w/ 250 sx cmt

Tubing String:  
2-3/8" cmt lined tbg

5-1/2" (7-7/8" hole), 14#  
@ 3640' w/ 950 sx cmt



AD-1 @ 3305'

Perfs:  
3418-22, 3424-36, 3438-48',  
3452-66, 3478-82, 3484-3514'  
3520-26, 3530-36, 3538-40'  
3550-54, 3560-62, 3568-72'  
3582-92

TD = 3640'

# GRUY PETROLEUM MANAGEMENT CO.

Langlie Mattix-7 Rvrs-Queen  
Spud 11/29/82

Humphrey Queen Unit #31

API 30-025-28013

## PROPOSED COMPLETION

Sherry Reid Carroll 6/21/02

KB: -  
DF: -  
GL: 3140'

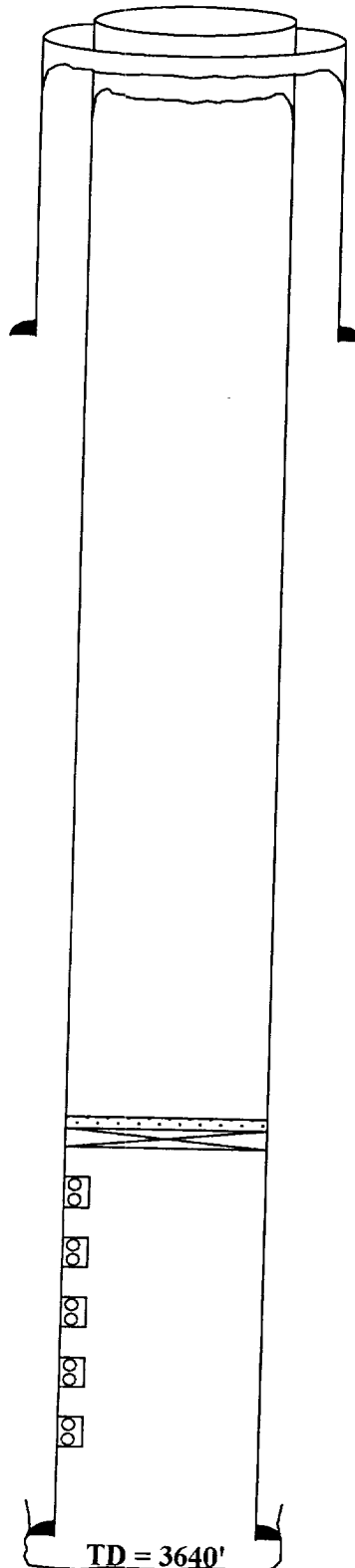
1300' FSL & 1750' FWL  
Sec 3, Unit Letter N  
T-25-S, R-37-E  
Lea County, New Mexico

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@ 424' w/ 250 sx cmt

5-1/2" (7-7/8" hole), 14#  
@ 3640' w/ 950 sx cmt

Tubing String:



CIBP @ 3370' w/ 35' cmt

### Perfs:

3418-22, 3424-36, 3438-48',  
3452-66, 3478-82, 3484-3514'  
3520-26, 3530-36, 3538-40'  
3550-54, 3560-62, 3568-72'  
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