

ENERGY AND MINERALS DEPARTMENT

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IL CONSERVATION DIVISIO

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name Humphrey Queen Unit
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.	9. Well No. 31
4. Location of Well UNIT LETTER <u>N</u> <u>1300</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>25S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Queen Langlie Mattix 7-Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3140 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

 PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

 PLUG AND ABANDON ☐
 CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

 REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐
OTHER converted to water injection ☒

(Order No. R-7374-A)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/27/84 Rigged up Clark Well Service, POH and LD rods, pump and tubing.

06/28/84 GIH w/hydrostatic bailer, load casing w/80 bbls 9# Brine, tag fill @ 3575', cleaned out to 3625' = PBTD, POH w/bailer, GIH w/ 5-1/2x14 PC Baker Shorty-Tension Packer (OE) on 109 jts 2-3/8 cement lined tubing.

06/29/84 Hooked Chaparral Kill Truck to tubing and circulated well with 140 Bbls fresh water, treated with 110 gals of Omega 100 packer fluid, did not get circulation, set packer with 12 pts tension, tested casing w/500 psi, held ok, rigged down and released Pulling Unit, cleaned location.

06/30-
07/23/84 Hooking up injection line.

07/24/84 Test line w/1200 psi, held ok, turn to injection @ 10:00 am.

FINAL INJECTION TEST: Injecting 314 BWPD @ 275 psi on 7/64 ck.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Paula W. Collins

TITLE

Authorized Agent

DATE

09/05/84

 ORIGINAL SIGNED BY JERRY SEKTON
 DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

SEP 10 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 0 1984

CCC
HOBBS OFFICE