i. L CONSERVATION DIVISIO       P. 0. 0023 3086       Setting of the set ting of the set th	ENERGY AND MINER	IEW MEXILU RALS DEPARTMEN				
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Ett.       entry       WATER INJECTION WELL       Humphrey Queen Unit         Mobil Producing TX. & N.M. Inc.       5. "minor Leave Joint"       9. Well No.         Address of Common       Nine Greenway Plaza, Suite 2700, Houston, Texas 77046.       31         Leaver of Well       1300       ret read to an intermediate to the formation of Well of Well No.         Ver units.       N. 1300       ret read to an intermediate to Mattix 7.F. Fiver         Ver Units.       No.       1300       ret read to an intermediate to Mattix 7.F. Fiver         Ver West       Unit Section 3       Yowawar, 255       and the Mattix 7.F. Fiver         Ver West       Unit Section 3       Yowawar, 255       and the Mattix 7.F. Fiver         Ver West       Unit Section 7.6.       SUBSCOUNT REPORT of Other Data Subscout Report of Other Data Subscout Report of the Mattix 7.F. Fiver         Notice of INTENTION TO:       SUBSCOUNT REPORT of State and Complete Downlows (Clearly state and period death, and give period date, include and mattix 7.F. State Converted to water injection [ (Order No. R-7374-A)       Access to an other period date of state and period date of transfer any properiod (State and Complete Downlows (Clearly state and the Information State (State Tate Clearly and the Information dater in the Information date in the Informati	(DO NOT USE 1	NIS FORM FOR PROPO	DSALS TO DRILL OR 1	TO DELPEN OR PLUG B	ALK TO A DIFFERENT RESERVOIR	
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West	Nine Gree	nway Plaza,	Suite 2700,	Houston, Te	exas 77046.	31
West       1300       rer row to South       the act 1250       rer row land) is Mattix 7-River         West       Line, section       3       Township       255       same       37E       under         West       Line, section       3       Township       255       same       37E       under         West       Line, section       3       Township       255       same       37E       under         West       Line, section       3       Township       255       same       37E       under         West       Line, section       3       Township       255       same       37E       under         Check Appropriate Box To Indicate Nature of Notice, Report or Other Data       Subsequent Report or:       subsequent Report or:       subsequent Report or:         Subsequent and subsequent and the internation to:       subsequent and subsequent or:       subsequent and subsequent or:       subsequent and subsequent or:         Subsequent and subsequent and the inter of the internation of the internatis and subsequent of the inter internation of the inter	Location of Well			· · · · · · · · · · · · · · · · · · ·		10. Field and Pool, or Wildcat()
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Converted to water injection     (Order No. R-7374-A)     (Order No. R-7374     (Order No. R-7374     (Order No. R-7374     (Order No. R-7374	EMPORARILY ABANDON	Щ			COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
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Tension Packer (OE) on 109 jts 2-3/8 cement lined tubing. 06/29/84 Hooked Chaparral Kill Truck to tubing and circulated well with 140 Bbls fresh water, treated with 110 gals of Omega 100 packer fluid, did not get circulation, set packer with 12 pts tension, tested casing w/500 psi, held ok, rigged down and released Pulling Unit, cleaned location. 06/30- 07/23/84 Hooking up injection line. 07/24/84 Test line w/1200 psi,held ok, turn to injection @ 10:00 am. FINAL INJECTION TEST: Injecting 314 BWPD @ 275 psi on 7/64 ck. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 	00,20,01	cleaned out	$t_0 3625' =$	PRTD. POH w	/hailer. GIH w/ 5-1	1/2x14 PC Baker Shorty_
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ato Paulu W. (ally) Title Authorized Agent 09/05/84 ORIGINAL SIGNED BY JERRY SEKTON DISTANCT I SUPERWISOR TITLE TITLE DATE DATE SEP 10 1984					to injection @ 10:	:00 am.
ORIGINAL SIGNED BY JERRY SEKTON DISTRICT + SUPPERVISOR TITLE		FINAL INJEC	TION TEST:	Injecting 3	14 BWPD @ 275 psi o	on 7/64 ck.
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ORIGINAL SIGNED BY JERRY SEKTON SEP 10 1984	(	0.0				
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NDITIONS OF APPROVAL, IF ANYI	ORIGINA	I SIGNED BY JE	<i>FISOR</i>			
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RECEIVED SEP 1 0 1984 HOBES UP MCE ł.

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